

FEB 8 1984

19-32-8W *and*
PC

TYPE

★ AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE June 1984OPERATOR Resource Ventures Corp. API NO. 15-077-20,944ADDRESS 1501 Superior COUNTY HarperLincoln, Nebr 68521 FIELD Sullivan

** CONTACT PERSON Roger C. Rhodes PROD. FORMATION Stalnaker
PHONE 402 474-1949 _____ Indicate if new pay.

PURCHASER None needed LEASE James J and Nyla J. FerrellADDRESS _____ WELL NO. 6DRILLING Gabbert Jones, Inc. WELL LOCATION C NW NWCONTRACTOR ADDRESS 830 Sutton Place 650 Ft. from North Line andWichita, Ka 67202 680 Ft. from West Line ofthe NW (Qtr.) SEC 19 TWP 32 RGE 8 (W). **XXXX**

PLUGGING N/A will send letter
CONTRACTOR KC-KCC
ADDRESS _____

WELL PLAT

(Office Use Only)

0			
		19	

KCC _____
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3795 PBTD _____SPUD DATE 10/24/83 DATE COMPLETED 12/19/83ELEV: GR 1483 DF 1487 KB 1488DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Roger C. Rhodes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of this form.

Side TWO
OPERATOR Resource Ventures Corp. LEASE NAME Ferrell

SEC 19 TWP 32 RGE 8 (W)

XXXX

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			FORMATION TOPS	
Sand-shale-redbed	0	105	Topeka 3278	(-1790)
Redbed	105	658	Heebner 3404	(-1916)
Shale	658	1470	Toronto 3416	(-1928)
Shale-shells	1470	1660	Douglas G. 3452	(-1964)
Shale	1660	2500	J. Douglas 3960	(1972)
Lime-shale	2500	3055	L. Douglas	Abst.
Shale-lime	3055	3248	Stalnaker 3742	(-2264)
Lime-shale	3248	3745		
Sand	3745	3795		
DST #1 3444' - 3480' 30" - 45" - Abnd test Rec 30' mud IF 84-84; ISI 476; Abnd test, weak blow thru out 1st Flo				
DST #2 Stalnaker 3732' - 3745' 30" - 30" - 30" - 30" GTS/10", GA 37.4MCF fell to 24.5MCF, Rec 260' GCM, 60' mdy wtr, IF 95-116 ISIP 1199; FF 116-148; FSIP 1168				
DST #3 3744' - 3768' (Strad) 30" - 30" 30" - 30" Strong blow thruout; GTS/3", Rec 1020' Gsy mdy w - 1200 Gsy w(chl 135,000 PPM) IFP - 223-529; Ga 287MCF fell to 51.6 MCF ISIP 1367 FFP 604 - 807; Ga 5.8 MCF - 9.8 MCF; FIP 1367				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 Gal 15% mud acid w/clay stablizer, load & pressure to 1250# swab thru tubing w/show of gas, 3bbbls w/hr SION	3752 - 3755
Pressure Annules w/nitrogen-treat w/1000 gas 15% Non-swell acid using Nitrogen to foam-blow down to pit-died. Swab 8bbbls w/hr w/40MCF/D SION	
SICP 1020# Swab 12 bbbls wt/hr; CP drop to 340# and died - pull tubing, install swage and valve; shut well in to be plugged	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23 1/2	249	Common	200	2% gel - 3% CC
Production		4 1/2	10 1/2	3794	BJ Surefill Class H	150	6% Gyp seal 7 1/2% Sack Gilsonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at	Run Geo-Vann Perforation Eqpmnt. 10 jets	3752 - 3755
2 3/8	3650		Dropped bar - well dead - did not flow gas	