

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

19-32-8W

ELECTRIC LOG

This form shall be ~~filed~~ ^{in duplicate} with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resource Ventures Corp.API NO. 15-077-20, 714AADDRESS 1501 SuperiorCOUNTY HarperLincoln, Nebraska 68521FIELD Sullivan**CONTACT PERSON Roger C. RhodesPROD. FORMATION StalnakerPHONE (402) 474-1949LEASE James J. and Nyla J. FerrellPURCHASER Peoples Natural GasWELL NO. Ferrell #1 OWWOADDRESS 300 West DouglasWELL LOCATION C NE $\frac{1}{4}$ NW $\frac{1}{4}$ Wichita, Kansas 67202660 Ft. from East Line andDRILLING Gabbert Jones660 Ft. from South Line ofCONTRACTOR 830 Sutton Placethe 19 SEC. 32 TWP. 8 RGE. WestADDRESS Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

	X		

KCC
KGS ☒
(Office Use)

TOTAL DEPTH 3763' PBTD 3767'SPUD DATE 11/21/81 DATE COMPLETED 1/20/82ELEV: GR 1485' DF 1494' KB 1496'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 300' DV Tool Used? No

A F F I D A V I T

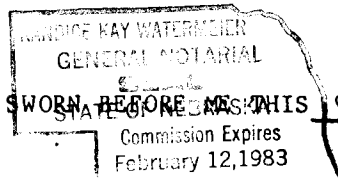
STATE OF Nebraska, COUNTY OF Lancaster SS, I, Roger C. Rhodes

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) Resource Ventures Corp.OPERATOR OF THE James J & Nyla J Ferrell LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF January, 1982MY COMMISSION EXPIRES: 2-12-83

CONSERVATION DIVISION
Wichita, Kansas
Roger C. Rhodes
Randolph Kay Waterman
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

W8-2E-P1

19-32-8u

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SST Wh-Clear fn gr. soft cale cement w/fr to gd inter gr. por. fr to gd. show of gas bubbles DST #1 3738-3763 times (30-30-60-90) GTS 15" STALIE 2nd open 1, 385 MCFPD SIP 1472# - 1472# FP 105#-309#, 309#-409#	3742	3763	Stalnaker	3763

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	8 5/8	24	300'	common	250	8% calcium chloride 2% Gel
Production	7 7/8	4 1/2 ²⁰⁰	10.5	3762'	60/40 Pozmix	125	10% salt, 7 1/2#/sack Gilsonite, 3/4-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP JETS	3744-3746'
TUBING RECORD			4	Thru Tubing Jets	3750-3754'
Size	Setting depth	Packer set at			
2 3/8	3722'	3733'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Spot 100 Gal. 10% Acetic Acid on Bottom				3763'	
Acidize w/750 Gal. 15% Mud Acid				3744 - 3746'	
Acidize w/750 Gal. 15% Mud Acid using detergent, running 12				3750' - 3754'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Not on production yet		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFFB
		594	%		
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			3744' - 3754'		