

SIDE ONE

State of Kansas
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,684

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Harper
FIELD Sullivan East

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION Stalnaker

PURCHASER Delhi
ADDRESS 2150 Fidelity Union Tower

LEASE McKaig
WELL NO. "A" #2

Dallas, TX 75201

WELL LOCATION
2310 Ft. from North Line and
1980 Ft. from West Line of
the 21 SEC. 32S TWP. 8W RGE.

DRILLING Slawson, Rig #4
CONTRACTOR ADDRESS 200 Douglas Bldg.
Wichita, KS 67202

PLUGGING N/A
CONTRACTOR ADDRESS N/A

TOTAL DEPTH 3850 PBDT 3800

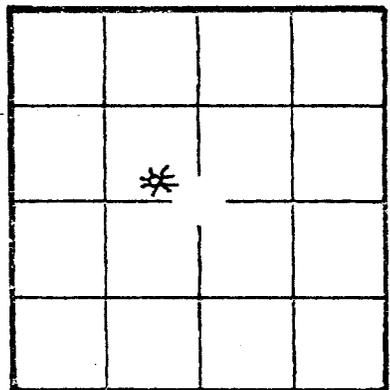
SPUD DATE 4-30-81 DATE COMPLETED 5-26-81

ELEV: GR 1431 DF N/A KB 1436

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
DEC 14 1981
STATE CORPORATION COMMISSION
WICHITA BRANCH

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS District Geologist (FOR) (XXX) TXO Production Corp.

OPERATOR OF THE McKaig LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF
STATEWIDE NOTARY PUBLIC
Harvey County, Ks.

My Appt. Expires
SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 19 81.

(S) Harold R. Trapp
Pamela S. Jolliff
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/14/83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Computer Inventoried

21-32-8W

W9-5E-12
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, curhion used, time tool open, flowing end shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3360	-1924		
Dg. Grp.	3426	-1990		
Iatan	3643	-2207		
Stalnaker	3648	-2212		
B/Stal.	3775	-2339		
RTD	3850	-2414		
PBD	3800	-2364		
LTD	3853			
Ran O.H. Logs				
DST #1, 3644-60' (Stalnaker), w/results as follows:				
IFP/24": 27-35#, weak blow & died				
ISIP/30": 266#				
FFP/30": 35-35#, fair blow & died in 10"				
FSIP/45": 478#				
Rec: 35' VSGCM				
DST #2, 3660-3705' (Stalnaker), w/results as follows:				
IFP/30": 93-72#				
ISIP/60": 833#				
FFP/45": 104-83#, 8.8 incr. to 17.2 MCFD				
FSIP/90": 1454#				
Rec: 240' GCM				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		256'		250	
Production		4-1/2"	10.5#	3839'		175 cmt.	50 bbls 2% KCl wtr & 500 gals mud flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 JSPF (35 h.)	Stalnaker	3670-76, 3684-88, 3692-98

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4643	4610

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 3 bbls 2% KCl wtr	
Acidized w/2000 gals 15% BDA w/40 ball sealers	Same as above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-25-81	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A bbls.	610 MCF	N/A %	N/A bbls.	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	3670-76, 3684-88, 3692-98 Stal.

FIELD: Sullivan East

DRILLERS LOG

Wichita Geological Survey
WICHITA BRANCH

OPERATOR: Texas Oil & Gas Corp.
200 West Douglas
Wichita, Kansas 67202

WELL NAME: #2 McKaig 'A'
S/2 SE NW Sec.21-32S-8W
Harper County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 4/30/81

COMPLETED: 5/8/81

RTD: 3850'

SURFACE CASING: 8-5/8" set at 256' with 250 sx

PRODUCTION CASING: 4-1/2" set at 3834' with 135 sx

0' to 261' Surface Hole
261' to 1402' Red Bed
1402' to 1630' Red Bed & Shale
1630' to 2060' Shale
2060' to 3660' Lime & Shale
3660' Stalnaker
3660' to 3850' Lime & Shale
RTD 3850'

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1981

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the McKaig #2 log for Texas Oil & Gas.

James C. Remsberg
James C. Remsberg

Subscribed and sworn to me
this 11th day of June, 1981

Mary Lou Taylor
Mary Lou Taylor, Notary