

AFFIDAVIT AND COMPLETION FORM

22-32-8W ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TXO PRODUCTION CORP.API NO. 015-077-20,735ADDRESS 200 W. Douglas, Ste. 300COUNTY HarperWichita, KS 67202FIELD WC(3/8NW from Crystal Spgs, 1
from Prod.)**CONTACT PERSON Harold R. TrappLEASE CarpenterPHONE 265-9441PURCHASER N/AWELL NO. Carpenter "E" #1ADDRESS N/A

WELL LOCATION _____

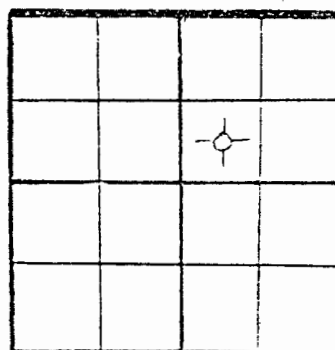
DRILLING

CONTRACTOR Slawson, Rig #41980 Ft. from East Line and
1980 Ft. from North Line of
the 22 SEC. 32S TWP. 8W RGE. _____ADDRESS 200 Douglas Bldg, Broadway & DouglasWichita, KS 67202

PLUGGING

CONTRACTOR Same

ADDRESS _____

TOTAL DEPTH 3900 PBTD N/ASPUD DATE 10-28-81 DATE COMPLETED 11-5-81ELEV: GR 1430 DF KB 1436DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXIS~~) TOOLSReport of all strings set — surface, intermediate, production, etc. (New)/(~~XXXX~~) casing.WELL
PLAT
(XXXXXX)
or (Full)
Section -
Please
indicate.KCC
KGS ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	271'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

TEST DATE:

PRODUCTION FORMATION: N/ARECEIVED
STATE CORPORATION COMMISSION
NOV 17 1981
CONSERVATION DIVISION
Wichita, Kansas

Date of first production <u>D & A, 11-5-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>dry</u>	A.P.I. Gravity <u>N/A</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls.	Gas <u>N/A</u> MCF
	Water <u>N/A</u> bbls.	Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>dry</u>	Producing interval(s) <u>N/A</u>	

* The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 15 BOPD or is located in a Basic Order Pool.

FIELD: WC (3/8 NW from Crystal Spgs, 1 from Prod.)

$$22 - 32.80$$

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAMI

DEPTH

LTD

3900

-2248

Rec: 80' DM, no show oil or gas

A F F I D A V I T

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

(S)

MY COMMISSION EXPIRES: 9/14/83

9/14/83

Pamela S. Giddens
NOTARY PUBLIC

NOTARY PUBLIC