

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

22-32-8W  
Jry

SIDE ONE

FULTON #1

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171

EXPIRATION DATE 6/30/83

OPERATOR TXO Production Corp.

API NO. 15-077-20831

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper

Wichita, KS 67202

FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp

PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Delhi

LEASE Fulton

ADDRESS 2150 Fidelity Union Tower

WELL NO. #1

Dallas, TX 75201

WELL LOCATION C SW SE

DRILLING FWA, Rig #32

660 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 970

1980 Ft. from East Line of the SE (Qtr.) SEC 22 TWP 32S RGE 8 (W).

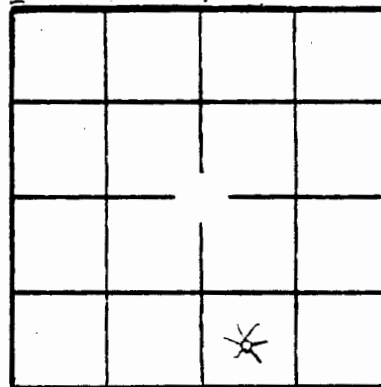
Yukon, OK 73099

PLUGGING N/A

CONTRACTOR ADDRESS N/A

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3850 PBTD 3783

SPUD DATE 9-9-82 DATE COMPLETED 9-24-82

ELEV: GR 1414 DF N/A KB 1425

DRILLED WITH (EABLER) (ROTARY) (ANDRO) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Harold R. Trapp

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Computer Inventorized

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Fulton #1

ACO-1 WELL HISTORY (X)

SEC. 22 TWP. 32S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			LOG TOPS	
			Topeka	3158 -1733
			Heebner	3350 -1925
			Douglas Grp.	3386 -1961
			Iatan	3632 -2207
			Stalnaker	3637 -2212
			RTD	3850
			LTD	3843
			PBD	3783
			Ran O.H. Logs	
			NO DSTS.	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
N/A				N/A	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-18-82		flowing		N/A	
Estimated Production -I.P.	ON N/A	Gas bbls.	480 MCFD MCF	Water N/A %	N/A Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			3638-46, 3658-70, 3676-84		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) &amp; (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	12½	8-5/8"	24#	284'		200	Class A
Prod. (Used)		4-1/2"	10.5#	3812'		25 150	Scavenger RFC w/10% salt & wtr loss additives

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (115 h.)	Stat.	3638-46, 3658-70, & 3676-84
TUBING RECORD					
Size	Setting depth	Packer set at			
	N/A	N/A			