## AFFIDAVIT OF COMPLETION FORM

ROBINSON "G" #2 (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

SAID LEASE HAS BEEN COMPLETED AS OF THE

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	log, gamma ray neutron log, etc.).
OPERATOR TXO PRODUCTION CORP.	API NO. 15-077-20,790
ADDRESS 200 W. Douglas, Suite 300	COUNTY Harper
Wichita, Kansas 67202	FIELDSullivan
**CONTACT PERSON Harold R. Trapp PHONE 265-9441	PROD. FORMATION_Stalnaker
2	LEASE Robinson
PURCHASER De Thi	WELL NO
ADDRESS 2150 Fidelity Union Tower	WELL LOCATION
Dallas, TX 75201	Hadd doing ton
DRILLING FWA, Rig #32	660 Ft. from South Line and
CONTRACTOR ADDRESS P.O. Box 970  RECEIVED	660 Ft. from West Line of
Yukon, OK 73099	the 22 SEC-325 TWP 8W RGE
1844 2 3 45a	WELL PLAT
PLUGGING N/A CONTRACTOR CONSERVATION DIVISION	KCC
ADDRESS N/A Wichita, Kansas	KGS
	(Office Use)
TOTAL DEPTH 3950 PBTD 3908	
SPUD DATE 3-20-82 DATE COMPLETED 4-12-82	
ELEV: GR 1403 DF N/A KB 1414	
DRILLED WITH ( CARLEY) (ROTARY) (ALRY) TOOLS	
Amount of surface pipe set and cemented N/A	. DV Tool Used? N/A
AFFIDAVI	<u>T</u>
STATE OF KANSAS , COUNTY OF Sed	gwick ss, I,
Harold R. Trapp OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS District Geologist (FOR)	(XXXX) TXO Production Corp.
OPERATOR OF THE Robinson LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. "G" #2 ON

DAY OF

11th

May

, 19 82 . AND THAT

SIDE TWO WELL LOG

Sign Wimagricht Sines of paintiff and contents thereof; cored intervals, and all drill-stam tests, including depth intervallested, funded lead, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION, C	ONTENTS, ETC.		TOP	воттом	1	HAME	İ	DEPTH
· Antaga FIM			14-17-	1	1	<u>_</u>		<del>- i</del>	
LOG TOPS Herington Florence				1521 1750	-107 -336				
Cottonwood Onaga				2082 2348	-668 -934	23			
Wabaunsee				2394	-980				
Stotler				2558	-1144	1			
Howard Topeka				3018 3156	-1604 -1742				
Heebner				3334	-1920				
Iatan				3617	-2203				
Stalnaker Kansas City				3620 3901	-2206 -2487				
RTD			•	3950	-2407				
LTD			æ.,*	3949					
PBD				3908	*				
Ran O.H. Log	S								
DST #1, 3625 IFP/60": 28	-50 (Staln -37#, wk i				<u>ws</u> :				
	-37#, WK 1 21#	זוכו נט 5	crong bit						
FFP/60": 28		ng blow,	GTS in 2	20", ga 3	.92 MCFD				
FSIP/90": 1 Rec: 90' GC									
30 40		ACID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECOR	1 D	,	<u></u>	
				Denth interval treated					
A . 1	.000	50/ 00°				ار مر		- b -	
Acidized w/3	oud gais 1	5% SGA W	/surt. ir	iniditor	cia-sta &	\0 R		above	
the of first and other									
=to of first production Producing method (Hawle 5-11-82 Flowing				ung, pumping, g	ing, gas lift, etc.) Gravity N/A				
5-11-82		f1	owina			1	N/F	1	
5-11-82	OH N/A		Gas	MCED	Water O	Z N1/A	9	Gas-oil ratio	
5-11-82 ATE OF PRODUCTION OR 24 HOURS OPERITION OF GOS (Vented	N/A	bi	Gas	MCFD	ACF N/A	0 N/A	bbls.		CFPB
5-11-82 ATE OF PRODUCTION ER 24 HOURS	N/A	bê sold )	Ges 1500		Perfor	N/A	s 50–62	N/A 3637-42	CFPB
5-11-82 ATE OF PRODUCTION R 24 HOURS  Position of gas (vented SOId	N/A	bê sold )	Gas 1500 production, et		Perfor	o N/A ration 76.36 (New)	s 50–62	Ses-oil retio N/A 3637-42	
5-11-82 ATE OF PRODUCTION ER 24 HOURS  position of gas (vented SOld  Report of all string	N/A  I, used on lense or  ps set — surface,	bt sold) intermediate,	Gas 1500 production, et	c. CASING	Perform 3668-	o N/A ration 76.36 (New)	s 50-62 or (M/s	Ses-oil retio N/A 3637-42	2, 3620-27
5-11-82  ATE OF PRODUCTION ER 24 HOURS  specition of ges (vented Sold  Report of all string  Purpose of string	N/A  N/A  N/A  N/A  N/A  N/A  Size hole drilled	intermediate, Size casing set (in O.D.)	Gas 1500 production, et	c. CASING	Perform 3668-	N/A ration 76.36 (New)	s 50-62 or (M/s	Ses-oil retio N/A 3637-42	2. 3620–27
5-11-82  ATE OF PRODUCTION ER 24 HOURS  specifion of ges (vented SOld Report of all string Purpose of string  Conductor	N/A I, used on lense or IS set — surface, Size hole drilled	intermediate, Size casing set (in O.D.)	Gas 1500 production, et	c. CASING Satting depth	Perform 3668-	N/Aration 76.36 (New)	S 50-62.	3637-42	2. 3620-27
5-11-82  ATE OF PRODUCTION ER 24 HOURS  specifion of gas (vented Sold  Report of all string Purpose of string  Conductor  Surface	N/A I, used on lense or IS set — surface, Size hole drilled	intermediate, Size casing set (in 0.D.)  16"  8-5/8"	Gas 1500  production, et Weight lbs/ft.	c. CASING Satting depth 40' 271'	Perform 3668-	N/Aration 76.36 (New)	\$ 50-62. \$ 50-62. \$ 50-62. \$ 50-62.	3637-42	2. 3620-27
5-11-82 LATE OF PRODUCTION ER 24 HOURS  specifion of gas (vented Sold Report of all string Purpose of string  Conductor  Surface	N/A I, used on lense or IS set — surface, Size hole drilled	intermediate, Size casing set (in 0.b.)  16"  8-5/8"  4-1/2"	Gas 1500  production, et Weight lbs/ft.	c. CASING Satting depth 40' 271'	Perform 3668- RECORD (	N/Aration 76.36 (New)	\$ 50-62. \$ 50-62. \$ 50-62. \$ 50-62.	3637-42 3637-42 Type o	2. 3620-27
5-11-82 RATE OF PRODUCTION PER 24 HOURS Ispecition of ges (vented SOld Report of all string Purpose of string  Conductor  Surface  Prod. (used)	N/A I, used on lease or Is set — surface, Size hole drilled	intermediate, Size casing set (in 0.D.)  16"  8-5/8"  4-1/2"	production, et  Weight Ibs/ft.	c. CASING Satting depth 40' 271' 3949'	Perform 3668- RECORD (	ration 76. 36 (New) (New) (New)	Sacks 250 225	COMM COMM COMM COMM COMM COMM COMM COMM	2, 3620-27  and percent ditivas  non  interval  6, 3650-62,
5-11-82 RATE OF PRODUCTION PER 24 HOURS Ispesition of ges (vented SOld Report of all string Purpose of string  Conductor  Surface  Prod. (used)	N/A  I, used on lease or  IS set — surface,  Size hole drilled  LINER RECO	intermediate, Size casing set (in 0.D.)  16"  8-5/8"  4-1/2"	production, et  Weight Ibs/ft.	c. CASING Satting depth 40' 271' 3949'	Performance N/A Performance 3668- RECORD ( Type commander)	ration 76.36 (New) o	Sacks 250 225	COMM COMM COMM COMM COMM COMM COMM COMM	nd percent diffives