

SIDE ONE

BUSH "A" #1

25-32-8W  
Compt.

(Rules 82-3-110 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,974

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316) 265-9441, Ext. 261 \_\_\_\_\_ Indicate if new pay.

PURCHASER Dry Hole LEASE Bush

ADDRESS \_\_\_\_\_ WELL NO. "A" #1

DRILLING Aldebaran, Rig #4 1980 Ft. from FNL Line and

CONTRACTOR ADDRESS 453 S. Webb Rd. Suite 100 - Box 18611 1930 Ft. from FWL Line of

Wichita, KS 67207 the NW (Qtr.) SEC 25 TWP 32S RGE 8W <sup>(E)</sup> <sub>(W)</sub>

PLUGGING Sun Oil Well Cementing WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR ADDRESS Box 159 \_\_\_\_\_ Use Only)

Great Bend, KS 67530 KCC \_\_\_\_\_

TOTAL DEPTH 4000' PBDT n/a KGS

SPUD DATE 2-13-84 DATE COMPLETED 2-20-84 SWD/REP \_\_\_\_\_

ELEV: GR 1409' DF \_\_\_\_\_ KB 1401' PLG. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE.

Amount of surface pipe set and cemented 8-5/8"@255' DV Tool Used? NO

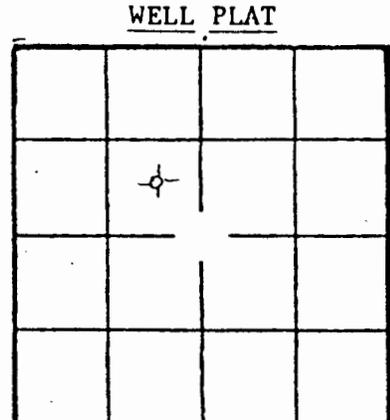
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

49-25-25

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker-logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3716-50' (Stalnaker) w/results as follows:                      IFP/30"=927-1161#, strong blow                      ISIP/60"=1586#                      FFP/45"=1240-1396#, strong blow                      FSIP/90"=1546#                      Rec 3000' SW</p> <p>Ran O. H. Logs</p>			Howard Heebner Iatan Lwr Stal. KC RTD LTD	3006 -1597 3356 -1947 3632 -2223 3714 -2305 3911 -2502 4000' 4008'
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD New or (insert)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	255'	w/200 sxs cement.		
PLUGGED					w/35 sxs 1200', 35 sxs 300', 25 sxs 60', 10 sxs cathole, 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			