

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Und. Pl

SIDE ONE

DRY HOLE, FILING TWO COPIES & ONE ORIGINAL (3)

MATHES "A" #1 Compt.

Two (2) copies of this form shall be filed with the Kansas Geological Survey, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp.

API NO. 15-077-20,912

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper

Wichita, KS 67202

FIELD Sullivan

** CONTACT PERSON Mr. Harold R. Trapp

PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole

LEASE Mathes

ADDRESS dry hole

WELL NO. "A" #1

WELL LOCATION App. C N/2 SE

DRILLING FWA, Rig #32

1980 Ft. from South Line and

CONTRACTOR P.O. Box 970

1380 Ft. from East Line of (E)
the SE (Qtr.) SEC 26 TWP 32 SRGE 8 (W).

ADDRESS Yukon, OK 73099

LUGGING FWA, Rig #32

WELL PLAT

(Office Use Only)

CONTRACTOR P.O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 3990 PBD None

SPUD DATE 6-17-83 DATE COMPLETED D&A, 6-23-83

ELEV: GR 1387 DF none KB 1398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8" @ 265' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June

SIDE TWO

608-28-25

OPERATOR TXO Prod. Corp.

LEASE Mathes

ACO-1 WELL HISTORY XXX

SEC. 26 TWP. 32S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3542-72' (Stal) w/results as follows:			LOG TOPS	
IFP/30": 152-199#, good blow			Heebner	3342 -1944
ISIP/60": 1407#			Douglas Sd	3418 -2020
FFP/45": 246-281#			Iatan	3640 -2242
FSIP/90": 1291#			Stalnaker	3652 -2252
Rec: 520' SMSW			Kansas City	3906 -2508
			RTD	3990
			LTD	3990
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	265'	common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			