

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-077-20,899

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Delhi LEASE Slagel

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION C SE NW

DRILLING Slawson, Rig #5 1980 Ft. from West Line and

CONTRACTOR 200 Douglas Bldg, 1980 Ft. from North Line of (W)
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 32S RGE 8 (W).

PLUGGING producer WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3950' / PBTD 3911'

SPUD DATE 4-26-83 DATE COMPLETED SI, 5-19-83

ELEV: GR 1391 DF 1396 KB 1397

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WTR.

Amount of surface pipe set and cemented 16" @ 62' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SIDE TWO
68-28-26
OPERATOR TXO PROD. CORP.

LEASE Slagel

ACO-1 WELL HISTORY (XX)
SEC. 26 TWP. 32S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1, 3622-3650' (Stalnaker), w/results as follows:				LOG TOPS	
IFP/30": 40-101#, GTS in 8", ga 116 incr. to 285 MCFD				Heebner	3336 -1939
ISIP/60": 1390#				Dg. Group	3392 -1995
FFP/60": 101-212#, Ga 522 incr. to 814 MCFD				Doug. Sd.	3448 -2051
FSIP/120": 1460#				Iatan	3624 -2227
Rec: 90' GCM				Stalnaker	3628 -2231
				Kansas City	3908 -2511
				RTD	3950
				LTD	3952
				PBD	3911
				RAN O.H. LOGS	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
none		none	
Date of first production 9-27-83		Producing method (flowing, pumping, gas lift, etc.) flowing	
Gravity none			
Estimated Production -I.P.	OR none	Gas 2091 MCFD	Water none% none
Disposition of gas (vented, used on lease or sold)	SOLD	Perforations	2646-60

SOLD

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Conductor	12 1/4	16"		62'			
Surface	new	8-5/8"	24#	262'	lite common	100	3% CaCl & 2% gel
Production	B-cond.	4-1/2"	10.5#	3947'	thixotropic	200	F.L. additives
							20 bbls 2% KCl wtr +
							500 gals mud flu:

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPE (52 h.)	Stalnaker	3646-60'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3664'	3571'