

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA, BRANCH

FINDLEY "B" #1
ACO-1 WELL HISTORY

27-32 SEP 82

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/AOPERATOR TXO Production Corp. API NO. 15-077-20807ADDRESS 200 W. Douglas, Ste. 300 COUNTY HarperWichita, KS 67202 FIELD Sullivan** CONTACT PERSON Harold R. Trapp PROD. FORMATION StalnakerPHONE 265-9441PURCHASER Delhi LEASE FindleyADDRESS 2150 Fidelity Union Tower WELL NO. "B" #1Dallas, TX 75201 WELL LOCATION C NW NERILLING FWA, Rig #32 660 Ft. from North Line andCONTRACTOR P.O. Box 970 1980 Ft. from East Line ofADDRESS Yukon, OK 73099 the NE (Qtr.) SEC 27 TWP 32S RGE 8W.PLUGGING N/A WELL PLATCONTRACTOR N/A (Office Use Only)ADDRESS N/A KCC ✓TOTAL DEPTH 3830 PSTD 3807 KGS ✓SPUD DATE 5-17-82 DATE COMPLETED 6-1-82 SWD/REP ✓ELEV: GR 1406 DF N/A KB 1417 PLG. ✓DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD 110,924-C. (C-18 741)Amount of surface pipe set and cemented @ 264' DV Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp

that: Harold R. Trapp, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR TXO PRODUCTION CORP.

LEASE Findley "B" #1

SEC. 27 TWP 32S RGE. 8W

WY-28-25
FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS &
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Wabaunsee	2390 -973
			Stotler	2577 -1160
			Howard	3003 -1586
			Topeka	3150 -1733
			Heebner	3346 -1929
			Doug. Grp.	3388 -1971
			Iatan	3622 -2203
			Stalnaker	3623 -2206
			RTD	3830
			LTD	3699
			PBD	3807
			Ran O.H. Logs	
DST #1, 3625-55' (Stalnaker), w/results as follows:				
IFP/30": 65-54#, strong blow, no GTS				
ISIP/60": 1432#				
FSIP/90": 1548#				
FFP/45": 54-54#, GTS in 5", ga 8.9 MCFD incr. to 33.2 MCFD				
Rec: 124' GCOM				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Treated w/500 gals 15% HCl w/additives				3662-68'	
Date of first production 7-27-82		Producing method (flowing, pumping, gas lift, etc.) flowing		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil 5.01 bbls	Gas 835 MCFD MCF	Water N/A %	0 bbls	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold			Perforations 3662-68'		

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	264'		200	Class "A"
Production		4-1/2"		3817.13'		25 & 200	Class "H" Scavenger REC w/500 gals chemical wash, 40 bbls 2% KCl wtr

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (13 h.)	Stalnaker	3662-68'

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	3540'	3610'			