KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

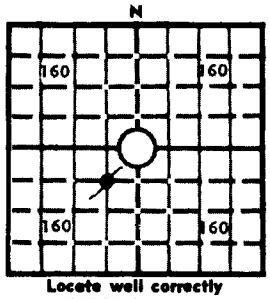
API No. 15 — 077 (County) — 20,642 (Number)

S. 29 T. 32S R. 8 X E W

Loc. 1980' FSL & 1980' FWL

County Harper County

640 Acres
N



Locate well correctly

Elev.: Gr. 1440'

DF _____ KB 1445'

Operator		
Texas Oil & Gas Corp.		
Address		
200 W. Douglas, Suite 300, Wichita, KS 67202		
Well No.	**Lease Name**	
#1	Stocker	
Footage Location		
1980' feet from (N) XX (S) line	1980' feet from XX (W) line	
Principal Contractor	**Geologist**	
Slawson, Rig #4	Professional Well Logging	
Spud Date	**Date Completed**	**Total Depth** / **P.B.T.D.**
11-28-80	8-19-81	3850' / 3699'
Directional Deviation	**Oil and/or Gas Purchaser**	
Not directionally drilled	N/A	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13-3/8"		43			
Surface		8-5/8		300		250 sxs	
Production		2-7/8		3840		175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
1½"	3600'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 JSPF		3700-03 & 3682-88'
2 JSPF (12 h.)	Stalnaker	3681-87'
2 JSPF	Re-perf	3682-88'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% Demud acid.	3700-03 & 3682-88'
Acidized w/1000 gals 7½% HCl & 30 balls	" "
Frac w/15,000# 10-20 sand in 75-qual. foam @ 12 BPM.	" "
Squeezed perfs w/117 sxs RFC cmt.	
Acidized w/1000 gals 15% HCl.	3681-87'
Acidized w/1000 gals 15% HCl w/alcohol.	3682-88'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
P & A, 8-19-81.	Plugged & abandoned.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	N/A MCF	N/A bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
Plugged & abandoned, 8-19-81.	N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: Sullivan

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Texas Oil & Gas Corp.	P & A, dry

Well No.	Lease Name
#1	Stocker

S 29 T 32S R 8 ~~E~~ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3405-3505' (Douglas), w/results as follows:				
IFP/30": 27-54#, weak blow				
ISIP/60": 1430#				
FFP/45": 68-109#, weak blow				
FSIP/90": 1430#				
Rec: 10' mud + 180' SW				
DST #2, 3785-3810' (Stalnaker), w/results as follows:				
IFP/30": 90-120#, GTS in 2", gauged 709 MCFD				
ISIP/60": 1500#				
FFP/45": 150-150#, stable @ 709 MCFD				
FSIP/90": 1480#				
Rec: 70' GCM				
Ran O.H. Logs				
LOG TOPS				
Herington	1566	-121		
Towanda	1706	-261		
Florence	1798	-353		
Cottonwood	2124	-679		
Onaga	2386	-941		
Wabaunsee	2440	-995		
Stotler	2646	-1201		
Tarkio	2780	-1335		
Howard	3074	-1629		
Topeka	3230	-1785		
Heebner	3384	-1939		
Douglas Group	3418	-1973		
Iatan	3637	-2192		
U. Stalnaker	3682	-2237		
RTD	3850			
LTD	3845			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold R. Trapp
Signature

Harold R. Trapp
District Geologist
Title

August 21, 1981
Date

29-32-8W

DUPLICATE

State Geological Survey
WICHITA, BRANCH

DRILLERS LOG

OPERATOR: Texas Oil & Gas Corp.
200 West Douglas
Wichita, Kansas 67202

WELL NAME: Stocker #1
C NE SW Sec. 29-32S-8W
Harper County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 11/28/80

COMPLETED: 12/8/80

RTD: 3850'

SURFACE CASING: 8-5/8" set at 300' with 250 sx

PRODUCTION CASING: 2-7/8" set at 3840' with 200 sx

0' to 410' Red Bed
410' to 750' Shale
750' to 1276' Red Bed & Shale
1276' to 1298' Shale
1298' to 1370' Lime & Shale
1370' to 1582' Shale
1582' to 3671' Lime & Shale
3671' to 3710' Stalnaker
3710' to 3850' Lime & Shale
RTD 3850'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Stocker #1 log for Texas Oil & Gas Corp.

James C. Remsberg

Subscribed and sworn to me
this 29th day of December, 1980

Mary Lou Taylor

Mary Lou Taylor, Notary