

31-32-8W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.API NO. 15-077-20,616ADDRESS 200 W. Douglas, Ste. 300COUNTY HarperWichita, KS 67202FIELD Sullivan*CONTACT PERSON Harold R. TrappPROD. FORMATION DouglasPHONE 265-9441LEASE Kinnard UnitPURCHASER DelhiWELL NO. #3ADDRESS 2150 Fidelity Union Tower

WELL LOCATION _____

Dallas, TX 752011980 Ft. from South Line andDRILLING Slawson, Rig #41320 Ft. from West Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg.the 31 SEC. 32S TWP. 8W RGE.Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/AKCC
KGS ☒
(Office
Use)TOTAL DEPTH 4810 PBD 3450SPUD DATE 8-17-80 DATE COMPLETED 9-19-80ELEV: GR 1389 DF N/A KB 1399DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLSAmount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS District Geologist (FOR)(~~OF~~) TXO Production Corp.OPERATOR OF THE Kinnard Unit LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. PAMELA S. JOLLIFF

STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 19 81MY COMMISSION EXPIRES: 9/14/83

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

W8 -58 -1E

31-32-8W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1536	-142		
Cottonwood	2080	-686		
Onaga	2348	-954		
Stotler	2584	-1190		
Howard	2989	-1595		
Heebner	3324	-1930		
Douglas Grp.	3360	-1966		
Iatan	3606	-2212		
Kansas City	3902	-2508		
Swope	4042	-2648		
Marm.	4122	-2728		
Pawnee	4233	-2839		
Cherokee	4278	-2884		
Miss.	4370	-2976		
Kinderhook	4608	-3214		
Viola	4680	-3286		
Simp. Sd.	4750	-3356		
RTD	4810			
PBD	3450			
DST #1, 2772-96' (Emporia), w/results as follows:				
IFP/30": 123-210#, GTS in 2", gauged	1388	MCFD		
ISIP/60": 1236#				
FFP/45": 297-259#, 1612 MCFD + hvy mst wtr				
FSIP/90": 1236#				
Rec: 10' G & WCM + 60' MW + 60' wtr				
DST #2, 3393-3403' (Douglas), w/results as follows:				
IFP/30": 40-50#, GTS in 20", 94.5 MCFD				
ISIP/60": 1035#				
FFP/45": 85-125#, gauged 325 MCFD				
FSIP/90": 1055#, Rec: 140' GCWM				
DST #3, 4379-91' (Miss.), w/results as follows:				
IFP/30": 54-54#				
ISIP/60": 1132#				
FFP/120": 54-68#, strong blow FSIP/90": 1268#				
Rec: 90' SOCM + 60' HQCM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		256'		250	
Production		2-7/8"	6.5#	3482'		300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Douglas	3384-92'
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic & 8 bbls 2% KCl	3384-92'
Acidize w/250 gals 15% Demud @ 1/2 BPM	3384-92'

Date of first production 11-25-81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	OH N/A	Gas 538
	Water N/A %	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Sold	Perforations 3384-92'	