

4-32-90nd

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE June 30, 1983

OPERATOR Graves Drilling Co., Inc. API NO. 15-077-20,821

ADDRESS 910 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon Ext.

** CONTACT PERSON Betty Brandt PROD. FORMATION Mississippi

PHONE 316 265-7233

PURCHASER Koch Oil Company LEASE Helen

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW SE

DRILLING Graves Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 910 Union Center the SE (Qtr.) SEC 4 TWP 32S RGE 9W.

Wichita, Kansas 67202

PLUGGING

CONTRACTOR State Geologist's Survey

ADDRESS WICHITA, BRANCH

TOTAL DEPTH 4367' PBD 4345'

SPUD DATE July 19, 1982 DATE COMPLETED July 28, 1982

ELEV: GR 1470' DF 1479' KB 1481'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

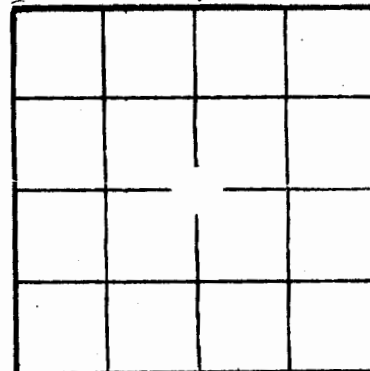
Amount of surface pipe set and cemented 228' w/ 185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graves Drilling Co., Inc. LEASE HelenSEC. 4 TWP 32S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	1453		
Shale & lime	1453	4367		
Rotary Total Depth		4367		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 500 gallons de-mud acid			
Frac in two stages; 1st stage w/ 37,100# sand & 998 barrels of gelled water. 2nd stage w/ 14,000# sand & 520 barrels of gelled water			
Date of first production 8-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26°	
RATE OF PRODUCTION PER 24 HOURS 22 bbls.	Gas 20 MCF	Water 40 %	Gas-oil ratio 1-1 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	228'	common	185	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	4366'	common	100	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots		4324' - 4332'
			4 shots		4312' - 4316'
TUBING RECORD					
Size 2 $\frac{1}{2}$ "	Setting depth 4334'	Pecker set at			