

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-32-9W
P1
Jef

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,777

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER(oil) Koch (gas) KS Gas Supply LEASE EASTERBY

ADDRESS P.O. Box 2256 Box 300 WELL NO. 1
Wichita, KS 67201 Tulsa, OK 74102

WELL LOCATION S/2 S/2 NW

DRILLING H-30 Drilling Co., Inc. 1320 Ft. from West Line and

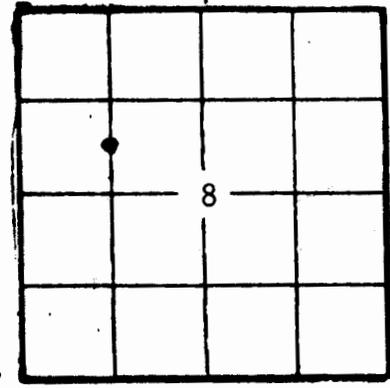
CONTRACTOR CONTRACTOR ADDRESS 251 N. Water WICHITA BRANCH 660 Ft. from South Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 32 SRGE 9W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4380' PBD 4379'

SPUD DATE 3/22/82 DATE COMPLETED 4/2/82

ELEV: GR 1469' DF KB 1477'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
	pumping		
BATE OF PRODUCTION PER 24 HOURS	Gas	Water %	Gas-oil ratio
	bbbls.	MCY	bbbls. CFPB
Disposition of gas (vented, used as lease or sold)		Perforations	

WP-58-8

SIDE TWO*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE Easterby #1 SEC. 8 TWP 32S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Redbed and Shale			0	42		
Redbed and Sand			42	321		
Redbed and Shale			321	1635		
Lime and Shale			1635	2118		
Shale and Lime			2118	2350		
Lime and Shale			2350	2560		
Shale and Lime			2560	2900		
Lime and Shale			2900	3270		
Shale and Lime			3270	3415	Heebner	3374 (-1897)
Lime and Shale			3415	3765	Lansing	3593 (-2116)
Shale and Lime			3765	3880		
Lime and Shale			3880	4125		
Shale and Lime			4125	4380	Base/KC	4128 (-) 51)
RTD			4380		Cherokee	4263 (-2786)
					Mississippi	4321 (-2844)
					LTD	4370 (-2893)
					(Electra-Log Logged)	
<p>Drill Stem Test #1, 4296-4326 (Cherokee) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Blow throughout. Rec. 62' watery mud. ISIP 149#; FSIP 91#; IFP 66-41#; FFP 49-49#.</p> <p>Drill Stem Test #2, 4311-4331 (Cherokee) Misrun.</p> <p>Drill Stem Test #3, 4296-4331 (Cherokee) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Rec. 1403' gas in pipe, 144' gassy oil spotted mud. ISIP 173#; FSIP 157#; IFP 49-49#; FFP 66-66#.</p> <p>Drill Stem Test #4, 4329-4341 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut 90 min. Gas to surface/30 min. Stabilized 13,400 cfg/d Rec. 186' gas & oil cut mud, 124' slightly mud cut oil. ISIP 867#; FSIP 833#; IFP 82-74#; FFP 91-99#.</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	285		300	
Production pipe	7-7/8"	4 1/2"	10.5	4379'		225	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4328-4334

P1
Prof

KANSAS DRILLERS LOG

COMPANY Ram Petroleum Corporation

SEC. 8 T. 32S R. 9W

FARM Easterby NO. 1

LOC. S/2 S/2 NW/4

COUNTY Harper

ROTARY TOTAL DEPTH 4380'

COMM. March 22, 1982

COMP. April 2, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED April 7, 1982

CASING

10 3/4"

8 5/8" - set at 285' cemented w/300 sxs cement

ELEVATION 1478' K.B.

5 1/2"

4 1/2" - set at 4379' cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Shale	42'
Red Bed and Sand	321'
Red Bed and Shale	1635'
Lime and Shale	2118'
Shale and Lime	2350'
Lime and Shale	2560'
Shale and Lime	2900'
Lime and Shale	3270'
Shale and Lime	3415'
Lime and Shale	3765'
Shale and Lime	3880'
Lime and Shale	4125'
Shale and Lime	4380'
Rotary Total Depth	4380'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger
Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said