

TYPE

SIDE ONE

AFFIDAVIT *State Geological Survey* COMPLETION FORM
WICHITA BRANCH

ACO-1 WELL HISTORY

4/15/82
9-32-9W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation

API NO. 15-077-20,798

ADDRESS 1260 KSB&T Bldg.

COUNTY Harper

Wichita, Kansas 67202

FIELD Sharon

** CONTACT PERSON Robt K. Edmiston

PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply

LEASE Jacobsen

ADDRESS P.O. Box 2256

Box 300

WELL NO. #1

Wichita, KS 67201

Tulsa, OK 74102

WELL LOCATION NW NW

DRILLING H-30

330 Ft. from North

CONTRACTOR

ADDRESS 251 N. Water, Suite 10

330 Ft. from West

Wichita, Kansas 67202

the NE (Qtr.) SEC 9 TWP 32 RGE 9W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4385 PBD 4384

SPUD DATE 4-3-82

DATE COMPLETED 4/15/82

ELEV: GR 1471 DF KB 1479

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac 8000# (20/40 sd.)				4312-4320	
Date of first production Oct 11, 1982				Producing method (Flowing, pumping, gas lift, etc.) pumping	
Gravity 25					
Rate of production per 24 hours		Oil 30 bbls.		Gas 500 MCF	
Water 85 %		Gas-oil ratio 16666		Perforations	

edition of gas (vented, used on lease or sold)

CFFB

WP-LE-P

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed and Shale		354	Heebner	3362
Red Bed		400	Lansing	3579
Sand and Red Bed		1330	Base Ks. City	4114
Red Bed, Shale and Anhydrite		1509	Cherokee	4250
Sand and Shale		1710	Mississippi	4305
Lime and Shale		2233	LTD	4378
Shale and Lime		2920		
Lime and Shale		3095		
Shale and Lime		3465		
Lime and Shale		3675		
Shale and Lime		3965		
Lime and Shale		4095		
Shale and Lime		4275		
Lime and Shale		4385		
RTD		4385		
<p>Drill Stem Test #1 4290-4324 Mississippi 30-30-120-30. Strong blow on 1st open. Strong blow, gas to surface in 115" on 2nd open. Rec. 124' slightly gassed mud. 27,300 mud cut froggy oil. Few specks oil in tool. IFP 132-84#, ISIP 360#, FFP 108-84#, FSIP 1011# Drill Stem Test #2 4324-4334' - Misrun--tool plugged. Drill Stem Test #3 4290-4334' (Mississippi) 30-30-120-30. Strong blow throughout. Rec. 258' of drilling mud. No gas in pipe IFP 144#, ISIP 563#, FFP 180#, FSIP 716# Drill Stem Test #4 4325-4345' - Misrun --packer failure Drill Stem Test #5 4275-4385' - Straddle Test - Misrun--packer failure Drill Stem Test #6 4271-4385 (Mississippi) 30-60-180-60. Gas to surface in 45 minutes. 1,500 cf, 2,990 cf, 27,300 cf, 48,000 cf 43,790 cf Rec. 620' heavy gas cut muddy oil; 340' mud cut salt water IFP 214#, ISIP 1248#, FFP 740#, FSIP 1222# Grind out of fluid: Top: 8% mud; 28% water, 29% oil; 35% gas Middle: 6% mud; 20% water, 15% oil; 59% gas Bottom: 8% mud; 25% water, 17% oil; 50% gas</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8		314	Common	275	2% gel; 3% cc
Production		4-1/2	9.5	4384	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4312-4320
TUBING RECORD					
Size	Setting depth	Packer set at			

KANSAS DRILLERS LOG

State Geological Survey

WICHITA BRANCH

COMPANY Ram Petroleum Corp.

SEC. 9 T. 32S R. 9W

FARM Jacobson

NO. 1

LOC. NW NW NE

COUNTY Harper

ROTARY TOTAL DEPTH 4385'

COMM. April 3, 1982

COMP. April 15, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED April 20, 1982

CASING

10 3/4"

8 5/8" - set at 314' cemented w/275 sxs cement

ELEVATION 1479' K.B.

5 1/2"

4 1/2" - set at 4384' cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Shale

Red Bed

Sand and Red Bed

Red Bed, Shale and Anhydrite

Sand and Shale

Lime and Shale

Shale and Lime

Lime and Shale

Shale and Lime

Lime and Shale

Shale and Lime

Lime and Shale

Shale and Lime

Lime and Shale

Rotary Total Depth

354'

400'

1330'

1509'

1710'

2233'

2920'

3095'

3465'

3675'

3965'

4095'

4275'

4385'

4385'

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1982

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify the above and foregoing to be a true and correct

log of the above described well as shown by the drilling reports.

H-30, INC.

Diane Rebstock
Diane Rebstock

State of Kansas)

) ss:

County of Sedgwick)