

9-32-9W <sup>hid 81</sup>

**\***

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.  
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,857

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon Ext.

\*\* CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Mississippi  
PHONE (316) 265-5241

PURCHASER Oil-Koch Oil Gas-KS Gas Supply LEASE JACOBSEN "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1 (now "A" #3)

Wichita, KS Tulsa, Ok 74102 WELL LOCATION NW NW SE

DRILLING H-30, Inc. 2310Ft. from South Line and

CONTRACTOR 251 N. Water - #10 2310Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP32S RGE 9 (W).

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4425' PBTD 4424'

SPUD DATE 11-24-82 DATE COMPLETED 12-16-82

ELEV: GR 1469' DF 1480' KB 1483'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

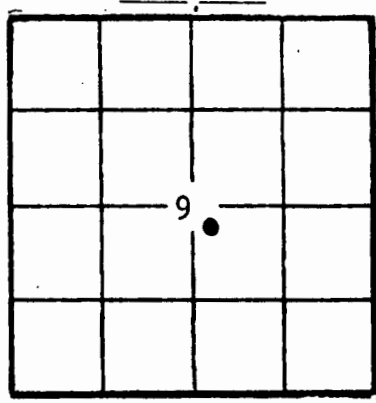
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 356' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)  
KCC     
KGS     
SWD/REP     
PLG.   

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

Sharon  
WICHITA  
HARPER  
COUNTY

JUL 26 1984

OPERATOR **Ram Petroleum Corp.** LEASE **JACOBSEN "B"** SEC. **9** TWP. **32S** RGE. **9** (W)  
 WELL NO. **1** (now "A" #3)

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Red Bed and Shale	0	300	Heebner	3376(-1893)
Shale	300	970	Lansing	3611(-2128)
Lime and Shale	970	4425	Kansas City	3894(-2411)
RTD	4425		Base/KC	4126(-2643)
			Cherokee	4275(-2792)
			Mississippi	4351(-2868)
			LTD	4420(-2937)
Drill Stem Test #1, 4294-4360 (Cherokee) 30-30-120-30. Strong Blow. Rec. 90' drilling mud. ISIP 469#; FSIP 970#; IFP 43#; FFP 32#.				
Drill Stem Test #2, 4360-4375 (Mississippi) 30-30-120-30. Gas to surface/5 min.; stabilized @ 355 MCF. Rec. 1560' gassy oil. ISIP 1418#; FSIP 1332#; IFP 252-284#; FFP 284-415#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
		pumping		26°
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bl
Disposition of gas (vented, used on lease or sold)			rforations	

NOTE: Edmiston Oil Co., Inc., operates this well from production casing pair

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	356'	Class "H"	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	9.5	4424	50/50 pos.	225	18% salt, 2% ge.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4352-4358
Size	Setting depth	Pecker set at			

P.

KANSAS DRILLERS LOG

COMPANY Ram Petroleum Corporation  
FARM Jacobsen "B" NO. 1

SEC. 9 T. 32S R. 9W  
LOC. 2310' FSL & 2310' FEL

COUNTY Harper

ROTARY TOTAL DEPTH 4,425'  
COMM. November 24, 1982 COMP. December 4, 1982  
CONTRACTOR H-30, INC. (Rig No. 3)  
ISSUED December 13, 1982

CASING

10 3/4"  
8 5/8" Set at 356' cemented w/225 sxs cement  
5 1/2"  
4 1/2" Set at 4,424' cemented w/225 sxs cement

ELEVATION 1,483' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Shale	300'
Shale	970'
Lime and Shale	4,425'
Rotary Total Depth	4,425'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Geological Survey  
WICHITA BRANCH

*Gary Younger*  
Gary Younger

State of Kansas )  
                          ) ss:  
County of Sedgwick )

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 13th day of December, 1982.

*Pamela J. Deitchler*  
Pamela J. Deitchler - Notary Public

My Commission Expires:  
June 14, 1986

RECEIVED