

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture Corp.
Address 123 North Main
City/State/Zip Attica, KS 67009

Purchaser Peoples Natural Gas Company

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-24-85 5-30-85 6-30-85
Spud Date Date Reached TD Completion Date
4378 4378
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-077-21,087

County Harper

Appx. W/2 E/2 W/2 11 32 9
Sec. Twp. Rge. ☐ East ☒ West

2640 Ft North from Southeast Corner of Section
3618 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

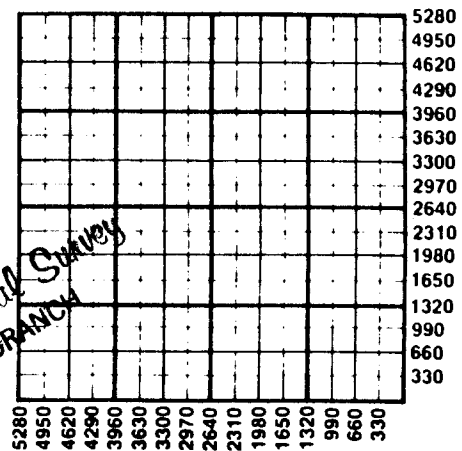
Lease Name Newberry Well # 1-85

Field Name

Producing Formation Mississippi

Elevation: Ground 1477 KB 1482

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2640 Ft North from Southeast Corner
3618 Ft West from Southeast Corner
Sec 11 Twp 32 Rge 9 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Attica Gas Venture Corp. Newberry 1-85
 Operator Name Lease Name Well #.....

Sec. 11 Twp. 32S Rge. 9
 East ☐ West ☒ Gas County Hardee Water Gas-Oil Ratio Gravity
 Estimated Production Per 24 Hours .5 Bbls 500 MCF -0- Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold

☒ Open Hole ☐ Perforation
☐ Other (Specify)

4365' to 4370'

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1

4370' to 4378' 20"-60"-20"-60"

IHP 2218#

IFP 818# to 808#

ISIP 1524#

FFP 818# to 808#

FSIP 1514#

Preflow Gts 1.5"

5" 3931000 CFPD

10" 3991000 CFPD

Blowing mud 10" into IFP

V.O. 5" 3931000 CFPD

Blowing mud 5" into FFP

No fluid recovery

BHT = 118°F

Heebner	3363	-1881
Douglas	3413	-1931
Douglas Sand	3489	-2007
Lansing	3650	-2168
Kansas City	3882	-2400
Swope	4046	-2564
Hertha	4074	-2592
B/KC	4133	-2651
Cherokee	4266	-2784
Mississippian	4366	-2884
LTD	4373	-2891
RTD	4378	-2896

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	24#	256	Common	200	2% Gel 3% CaCl
Production	7 7/8	5 1/2"	14#	4365'	Common	100	2% Gel 3% CaCl seal .75% turbulenc inducer

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	4364'	None		

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....