

COPY

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5039 aka AGV Corp

Name: ATTICA GAS VENTURE CORP.

Address 123 N. MAIN

ATTICA, KS 67009

City/State/Zip ORIGINAL

Purchaser: N/A

Operator Contact Person: LARRY MANS

Phone (316) 254-7222

Contractor: Name: JIMENEZ OIL & GAS

License: 3848

Well Geologist: GORDON KEEN

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/W S/O/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Reentry: Old Well Info as follows:

Operator: ATTICA GAS VENTURE CORP. aka AGV Corp

Well Name: NEWBERRY #1-85

Comp. Date 6/30/85 Old Total Depth 4378'

Deepening Re-perf. Conv. to Inj/S/W
 Plug Back 4167' P/BTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/W or Inj?) Docket No. #D27514

5-24-85 5-30-85 6-30-85
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,087-0001 0001

County HARPER

12'E-W/2-E/2-W/2 Sec. 11 Twp. 32S Rge. 9W X E

2640 Feet from S/W (circle one) Line of Section

3618 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name NEWBERRY Well # 1-85

Field Name BIBERSTEIN

Producing Formation LANSING-KANSAS CITY DISPOSAL

Elevation: Ground 1477 KB _____

Total Depth 4373 P/BTD 4167

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

ATTICA GAS VENTURE CORP.

Signature P. John Eck

Title P. JOHN ECK - PRESIDENT Date 1/31/98

Subscribed and sworn to before me this 31 day of January, 1998.

Notary Public Larry G Mans

Date Commission Expires _____

LARRY G. MANS
State of Kansas
My Appt. Exp. 9-26-99

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
Distribution FEB 11 1998	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> S/W/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/> Other (Specify)	
CONSERVATION DIVISION WICHITA, KS	