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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5195
Resource Ventures Corp.
Name
Address 1501 Superior St.
City/State/Zip Lincoln, Nebraska 68521

Purchaser: *People's Gas Co.*

Operator Contact Person Roger Rhodes
Phone (402) 474-1949

Contractor: License # 5381
Big Springs Drilling, Inc.
Name

Wellsite Geologist W. J. Monk
Phone (316) 687-0189

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp. Abd
- Delayed Comp.

If OWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10-19-85 10-30-85 11-15-85
Start Date Date Reached TD Completion Date
4460'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261' foot
Multiple Stage Cementing Collar Used? Yes No

API No. 15-077-21,115
County Harper
S/2 SE 13 32S 9W
Sec. Twp. Rge. West

660
1320
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

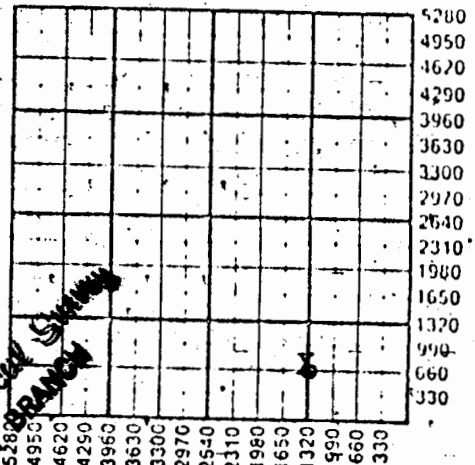
Lease Name Yocam Well # 1

Field Name Wildcat

Producing Formation Douglas

Elevation: Ground 1469 1474
Section Plat

JAN 21 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Bought from Mr. Yocam.
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge

Date of First Production 11/21/85
Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	250,000 MCF	Bbls	CFPB	

Operator Name Resource Ventures Corp. Lease Name..... Yocam Well #..... 1

Soc..... 13 Twp..... 32S Rge..... 9W East West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Douglas ss - Sandstone, grey, vfg, sub ang to sub rd grns; calc, friable to hard; glauconite, mica flakes; good show gas bubbles	Name	Top	Bottom
Stalnaker - Sandstone, grey, fgg-fg, hard to friable	Heebner sh	3384	(-1910)
very calc, rd to sub rd grns; glauconite, mica, carbon flakes, pyritic in part. No shows.	Douglas ss	3445	(-1971)
Hertha - Limestone, wh, tan, buff, xln-dns, foss, oolitic, some vugular porosity, lite stain, good fluor; some pieces brk lite brn oil, few gas bubbles	Stalnaker ss	3765	(-2291)
Mississippi - Chert, wh, hard, fresh to weathered, tripolitic; some vugular chert w/blk residue bleed gas, some oil, poor fluor; chert, white, hard, ipalescent. NS.	Lansing KC	3920	(-2446)
	Hertha fm	4102	(-2628)
	Mississippi	4426	(-2952)
	Elog TD	4461	(-2987)

DST #1-(3435-3482)-30/30/60/30 Tool opened w/strong blow; gas to surface in 10" gauged 1,357 MCF/D. Rec 65' gassy mud cut water. IFP 329, 30"; ISIP 981, 30"; FFP 351, 60"; DSIP 960, 30".

DST #2-(4107-4126)-30/30/60/30 Tool opened w/good blow, strong blow in 5". Rec 60' sli oil cut, gassy mud; 190' HVO&GCM w/trace of water. IFP 71, 30"; ISIP 215, 30"; FFP 92, 60"; FSIP 92, 30".

DST #3-(4408-4440)-30/30/60/30 Tool opened w/good blow, strong blow in 5", steady thru test. Rec 310' very sli gassy and oil cut mud; 250' sli oil cut water; 185' oil cut water; 365' water. IFP 215, 30"; ISIP 1405, 30"; FGP 49 60"; FSIP 1415, 30".

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

3445-3448

Drilled	Set (In O.D.)	Lbs/Ft.	Depth	Comment	Used	Additives
Surface	12 1/4"	8 5/8"	261'	Class A	200 Sx	2% gel 3%cc1
Production	7 7/8"	4 1/2"	4038.09'	Common	150 sacks lite cement	10% Salt + 100-6%jell

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squoozo Record (Amount and Kind of Material Used) Depth

..10..Juts... 3445-3448 Run Magnum tubing gun Drop bar, bl at surf immediately CP&TP 125# Bl 311 MCF/D no fluid shut in 1 1/2 hr; CP & TP 750#; SION CP & TP 900#.

TUBING RECORD

Size 2 3/8 Set At 3500' Packer at Liner Run Yes No