

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH21-32-9W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

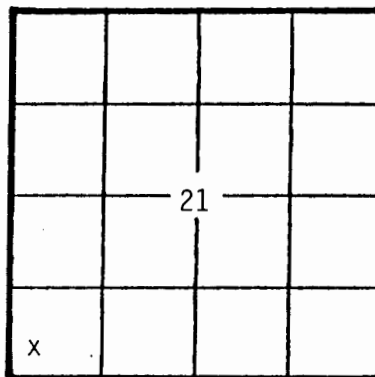
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.API NO. 15-077-20,950ADDRESS 123 North MainCOUNTY HarperAttica, Kansas 67009FIELD Little Sandy Creek*CONTACT PERSON P, John EckPROD. FORMATION MississippiPHONE 316 254-7222LEASE JohnstonPURCHASER Getty Crude Gathering Inc.WELL NO. 2ADDRESS P. O. Box 3000WELL LOCATION 100' N SW SW SWTulsa, Oklahoma 74102330 Ft. from West Line andDRILLING Gabbert-Jones430 Ft. from South Line of

CONTRACTOR

ADDRESS 830 Sutton Placethe SW SEC. 21 TWP. 32 RGE. 9WWichita, Kansas 67202

WELL PLAT



KCC
KGS ☒
(Office Use)

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4420 PBD 4382SPUD DATE 11-19-83 DATE COMPLETED 1-19-84ELEV: GR 1409 DF 1411 KB 1414RILLED WITH (CABLE) ROTARY (AIR) TOOLSAmount of surface pipe set and cemented 262' 8 5/8 . DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 G 15% HCL DS-FE Acid	4348-4354
23,000 G KCL Water & X-Link Gel with 25,000# Frac Sand	4348-4354

Date of first production <u>1-19-84</u>	Producing method (<u>flowing</u> pumping, gas lift, etc.) <u>Flowing</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 500 MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold) <u>Vented waiting on Gas line</u>	Perforations <u>24</u>	CFPB

WP - 28 - 12

2 Johnston
21-32-9w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3375	-1959		
Douglas Sand	3440	-2024		
Lansing	3745	-2329	RA Guard Log	
KC	3903	-2486	Neutron / Density	
Swope	4063	-2646	Porosity Log	
Hertha	4088	-2674		
B/KC	4122	-2706		
Cherokee	4241	-2826		
Mississippi	4339	-2924		
RTD	4420	-3006		
Dst #1 4341-4351 30-45-45-45 Weak Blow building Rec 45' Drilling mud ISIP 1349 IFP 24-24 FSIP 1247 FFP 15-23				
Dst #2 4352-4366 30-45-30-45 Strong blow Stab 29,900 CFPD Rec 30' drilling mud ISIP 1421 IFP 57-57 FSIP 1410 FFP 41-41				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	262'	Class A Common	200	3% C C
Production		4 1/2	10 1/2	4418	Class H	120	500 G BJ Mud Sweep 7 1/2# per sack i gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SPF4	4348-4354
TUBING RECORD					
Size 2 3/8	Setting depth 4351	Packer set at 4382			