

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

21-32-9W  
(REV) ACO-1

State Geological Survey  
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas VEnture Corp. Inc. Lic # 5039

API NO. 15-077-20,917

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD N/A

\*CONTACT PERSON P. John Eck

PROD. FORMATION N/A

PHONE 316 254-7222

LEASE Roderick

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION SW SW SE

DRILLING Gabbert-Jones Inc.

330 Ft. from W Line and

CONTRACTOR ADDRESS 830 Sutton Place

330 Ft. from S Line of

Wichita, Kansas 67202

the SE SEC. 21 TWP. 32 RGE. 9W

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS P O Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4450 PBTD

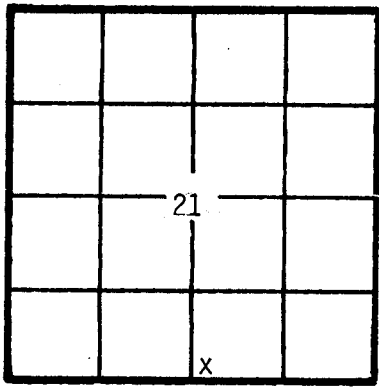
SPUD DATE 7-1-83 DATE COMPLETED 7-8-83

ELEV: GR 1416 DF 1418 KB 1421

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258'. DV Tool Used? no

WELL PLAT



KCC  
KGS   
(Office Use)  
PLG

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Attica Gas Venture Corp. Inc.

OPERATOR OF THE Roderick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

ND LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF July, 1983, AND THAT

RECEIVED

WP-58-12

SIDE TWO

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3374			21-32-9w
Douglas	3412			
Douglas Sand	3434		Neutron/ Density Porosity Log	
Lansing	3759			
Kansas City	3898		RA Guard Log	
Swope	4058			
Hertha	4085			
B/KC	4118			
Cherokee	4241			
Mississippian	4353			
RTD	4450			
Dst #1 4303-4395 30-21-30-30 Rec 10' Mud IFD 40 FFP 46 ISIP 53 FSIP 57  D & A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	24	258	Common	200	2% Gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**