This form shall be filed in duplicate with the Kansas Corporation Commission, 200 tolo rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed." Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, (Gas) Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). State Geological Survey KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. WIGHITA BRANCH 077-70,823 OPERATOR Attica Gas Venture Corporatio, Inc. ADDRESS 123 North Main COUNTY Harper FIELD Sullivan Fast Attica, Kansas 67009 CONTACT PERSON P. John Eck PROD. FORMATION Douglas PHONE 316-254-7222 LEASE Attica Hospital #3 PURCHASER Peoples Natural Gas WELL, NO. 1 Suite 748 – R.H. Garvey Building DRESS WELL LOCATION Ctr. SWE SEE Wichita, Kansas 67202 660 Ft. from South Line and DRILLING Gabbert-lones Drilling Company CONTRACTOR 660 Ft. from East Line of 830 Sutton Place ADDRESS the SE^{1}_{2} SEC. 24 TWP. 32 RGE. 9 ω Wichita, Kansas 67202 WELL PLAT PLUGGING CONTRACTOR KCC KGS T ADDRESS (Office Use) TOTAL DEPTH 4850 PBTD 3650 SEUD DATE 8-12-82 DATE COMPLETED 1-21-83 ELEV: GR 1460 DF 1462 KB 1465 coulted with (CABLE) ((ROTARY)) (AIR) TOOLS Amount of surface pipe set and cemented 345! . DV Tool Used? No No Stimulation in Douglas Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Flowing $\frac{1/21/83}{}$ RATE OF PRODUCTION PER 24 HOURS Gas-oil ratio CFPB Disposition of gas (vented, used on lease or sold) Perforations SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January , 19 83 , AND THAT

AFFIANT SAITH NOT.

IL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

00.21

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

PI

Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressibes, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH	
Heebner	3371			24-32. 3 Attica	-9u1
Douglas Shale	3414			- 411	المأرك
Upper Douglas Sand	3419			3 Attica	Hospilai
Douglas Sand	3449	ĺ			
Iatan	3690				
Stalnaker	3695				
Lansing	3949	i			
Swope	4083				
Hertha	4120				
Mississippian	4415			O. Mou	
Kinderhook	4671	Ct	ate Geological	Survey	
Viola	4748	3	WICHITA BRAN	CH	
Simpson Sand	4818	Ì	MICHIN		
- I RTD	4850	ç É			A A bear and
		i			ļ
DST #1 3406-3459' DST #2	3692' - 3	, , , ,			
$GTS - 2 min. \qquad GTS - 5 m$		V 20			
10-20-28 10-20-25					
3,880,000 CFPD 224,000 C					
	,000 CFPD				06544
FSI - 1428# 1SI - 138					100
Rec 190' GCWM FSI - 139	8				e de la companya de l
Rec - 20'					C. Comment
					4
DST #3 4416' - 4435'			,		N. Para California
Strong blow on 1st & 2nd flow, would no	t main.			-	Sept.
5-3				•	A COLOR
ISI - 1577# Press? Due to O Ring	shut in	001			V Transfer
FSI 311# 240' GW	TOO MILE				de central
Rec - 2500' GIP 180' HO & GCWM 240' C	PGC MW				AT THE COMMO
					Z, comment
					Thorse
					20,000,000
					57.00
					SERVA (Carella
					7
		1			Į.

Report of all strin	igs set surface,	intermediate,	production, e	tc. CASING	RECORD (New)	or (Use	d)
Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Sctting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	3451	Class A	2 2 5	2% Gel 3% CC
Casing	7-7/8"	5½"	14#	45401	60/40 Posmix	250	10% Salt/3/4-1% CRA

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottem, ft.	Sacks cement	Shots per ft.	Sixe & type	Depth interval	
	TUBING RECO	RD ·				
Size	Setting depth	Packer set at				
2-3/8" OD	3394	3650			3450-581	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

GABBERT-JONES, INC. WICHITA, KANSAS DRILLERS' WELL LOG

Hospital #3

C SW SE Sec 24-32S-9W Harper County Kansas

Commenced: 8-12-82

Completed: 8-23-82

OPERATOR: ATTICA GAS VENTURES CORP. INC.

From	th To	Formation	Remarks
0	349	Redbed	
349	726	Redbed-Shale-Shells	Ran 8 jts of 24# 8 5/8"
726	1426	Shale-Shells	csg set @ 345' Cemented
1426	2285	Shale-Lime	/335 -l 01 A 39 0-1
2285	4850	Lime-Shale	3% CC PD @ 2:00 p.m. 8-12-82
	4850 - TD	Lime-Shale Lime-Shale Color of Shards Cities Michigan	Ran 110 jts of 14# 5½" csg set @ 4540' Cemented w/250 sks 60/40 Posmix 10% Salt - 3/4 of 1% CRA PD @ 9:45 a.m. 3-23-82
STATE C	OF KANSAS)	S	

) SS COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, stateathat the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

JAMES S. SUTTON II

Subscribed and sworn to before me this 27th day of August, 1982.

Chapeth L. Edwards - NOTARY PUBLIC

My Commission expires February 6, 1983.

RECEIVED
STATE CORPORATION COMMISSION

Man 2 7 1005