

TYPE

AFFIDAVIT OF COMPLETION FOR

State *Geology* 24-32-94
WELL HISTORY
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

CONFIDENTIAL

AUG 31 1982

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5039 EXPIRATION DATE 6-30-83
 OPERATOR Attica Gas Venture Corporation, Inc. API NO. 077-20,820
 ADDRESS 123 North Main COUNTY Harper
Attica, Kansas 67009 FIELD 1/2 mi. West of Sullivan Field
 ** CONTACT PERSON P. John Eck PROD. FORMATION Stalnaker
 PHONE 316-254-7222
 PURCHASER No Market decided yet LEASE Lichlyter/Brown Lease
 ADDRESS _____ WELL NO. 1
 _____ WELL LOCATION E 1/2 NW 1/4 SW 1/4
 DRILLING Gabbert-Jones Drilling Company 990 Ft. from W Line and
 CONTRACTOR 660 Ft. from N Line of
 ADDRESS 830 Sutton Place the SW 1/4 (Qtr.) SEC 24 TWP 32 RGE 9 N
Wichita, Kansas 67202
 PLUGGING N/A WELL PLAT _____ (Office
 CONTRACTOR _____ Use Only)
 ADDRESS _____ KCC _____
 _____ KGS ☒
 _____ SWD/REP _____
 _____ PLG _____

TOTAL DEPTH 3726' PBTB Open HoleSPUD DATE 7-10-82 DATE COMPLETED 7-28-82ELEV: GR 1468 DF 1470 KB 1473DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 302 feet DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
 Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. John Eck, being of lawful age, hereby certifies
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

P. John Eck

WP-LE-45

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Attica Gas Venture Corp. LEASE Lichlyter/Brown SEC. 24 TWP. 32 RGE. 9 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3386			
Douglas Shale	3434			
Iatan	3706			
Stalnaker	3712			
RTD	3726			
DST#1	3708-3726			
	30-45-30-45			
GTS 2" 5"	8100 MCFG			
10"	7800 MCFG			
20"	8650 MCFG			
30"	9000 MCFG			
2nd Open 10"	6160 MCFG			
20"	8060 MCFG			
30"	7600 MCFG			
Size	Setting depth	Packer set at		
2-3/8"	3672'	N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

No Market at this time

Perforations

Purpose of string	Size hole drilled (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	additives
Casing	4 1/2"	10 1/2#	3716	60/40 Pozmix	125	10% salt 3/4 1% CFR
Production	2-3/8"	OD EVE	3672			
Surface	8 5/8"	24#	302	Common	250	2% Gel-3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		

24-32-9W

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

Lichtlyer-Brown Lease
C-SW-SE Sec 24-32S-9W
Harper County Kansas

Commenced: 7-10-82

Completed: 7-16-82

OPERATOR: ATTICA GAS VENTURES CORP., INC.

Depth		Formation	Remarks
From	To		
0	473	Sand-Redbed	
473	1191	Redbed-Sand-Shale	Ran 7 jts of 24# 8 5/8" csg
1191	1691	Shale-Shells-Lime	set @ 302' Cemented w/
1691	2035	Shale-Lime	250 sks Common 3% CC
2035	3726	Lime-Shale	2% Gel PD @ 4:30 p.m. 7-10-82
	3726 - TD		Ran 91 jts of 10 3/4" csg
			set @ 3716' Cemented w/
			125 sks 60/40 Posmix 10% Salt
			3/4 of 1% CFR-2
			PD @ 4:00 a.m. 7-16-82

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
Drillers' Well Log is true and correct to the best of my knowledge and belief and
according to the records of this office.

GABBERT-JONES, INC.


JAMES S. SUTTON II

Subscribed and sworn to before me this 21st day of July, 1982.


ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.