

**TYPE** State Geological Survey **WICHITA BRANCH** **AFFIDAVIT OF COMPLETION FORM**

BARINGER #2  
ACO-1 WELL HISTORY  
Compt.  
25-32-9W  
DOCKET NO. NP

**SIDE ONE**  
(Rules 82-3-130 and 82-3-107)  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F  Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run         .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20,890

ADDRESS 200 W. Doulgas, Ste. 300 COUNTY Harper  
Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Douglas  
PHONE 265-9441 NO Indicate if new pay.

PURCHASER Delhi LEASE Baringer

ADDRESS 2150 Fidelity Union Tower WELL NO. #2  
Dallas, TX 75201

DRILLING FWA, Rig #32 WELL LOCATION App. NW NE  
CONTRACTOR          825 Ft. from North Line and

ADDRESS P.O. Box 970 1980 Ft. from East Line of (X)  
Yukon, OK 73099 the NE (Qtr.) SEC 25 TWP 32S RGE 9 (W).

PLUGGING producer-never plugged

CONTRACTOR producer-never plugged  
ADDRESS         

TOTAL DEPTH 4050 PBDT 4004

SPUD DATE 3-15-83 DATE COMPLETED SI, 4-14-83

ELEV: GR 1457 DF none KB 1468

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 263' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion         . Other completion         . NGPA filing         .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the         

**WELL PLAT** (Office Use Only)

		<input checked="" type="checkbox"/>	

KCC   
KGS   
SWD/REP   
PLG.   
NGPA

Side TWO  
OPERATOR TXO PROD. CO

LEASE NAME Baringer

SEC. 25 TWP 32S RGE 9 (W)

065

WELL NO #2

**WELL INFORMATION AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><u>XX</u> Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 3425-60' (Douglas), w/results as follows:                      IFP/30": 140-352#, GTS in 2", ga 1086 incr. to 1490 MCFD                      ISIP/60": 1407#                      FFP/30": 387-422#, ga 1559 incr. to 1887 MCFD                      FSIP/60": 1395#                      Rec: 135' GCM</p>			<p>LOG TOPS</p> <p>Heebner 3388 -1920</p> <p>Dg. Grp. 3432 -1964</p> <p>Iatan 3702 -2234</p> <p>Stalnaker 3709 -2241</p> <p>KC 3966 -2498</p> <p>RTD 4050</p> <p>LTD 4047</p> <p>PBD 4004</p>	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
none		none	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
9-28-83		flowing	
Estimated Production-I.P.		Gravity	
none		none	
Disposition of gas (vented, used on lease or sold)		Perforations	
Sold		3445-55'	

**Report of all strings set— surface, intermediate, production, etc.**

**CASING RECORD (New) or (XXX)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	263'	lite common	100	
Production	K-55	4-1/2"	10.5#	4045'	Scavenger RFC	200	F.L. add.
Pumped 20 bbls 2% KCl, 500 gal mud,							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Doug	3445-55'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3408	