Compt.



SIDE ONE

9 W Two (2) copies of this form shall be filed with the Kansas Corporation commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447	EXPIRATION DATE	6-30-83	
OPERATOR Cities Service Compan	У	API NO. 15 - 077 - 20,8	362
ADDRESS 800 Sutton Place Bldg,	209 E. William	ÇOUNTY Harper	
Wichita, Kansas 67202		FIELD Sullivan	
** CONTACT PERSON Richard E. Ada PHONE (316) 265-		PROD. FORMATION Anchor Stal	<u>lnak</u> er
PURCHASER None		LEASE Prouse "A"	
ADDRESS		WELL NO1	
State Good		WELL LOCATION_	
DRILLING Gabbert-Jone Geolo CONTRACTOR ADDRESS 830 Sutton Place Bldg	Gical Survey	660 Ft. from North Line	
ADDRESS 830 Sutton Place Bldg		1320 Ft. from West Line	K/T-GE/
Wichita, Kansas 6720	2	the NW (Qtr.) SEC 25 TWP 32S RG	E 9
PLUGGING Gabbert-Jones, Inc.			ffice se Only)
CONTRACTOR ' ADDRESS 830 Sutton Place Bldg	•	• KC	•
Wichita, Kansas 6720	2		s_v
TOTAL DEPTH 4010' P	втр		D/REP
SPUD DATE 12-2-82 DATE COMPLET	ED 12-11-82	25	·
ELEV: GR 1464' DF 1470' KB	1476'		
DRILLED WITH (SABLE) (ROTARY) (AFR	TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURI USED TO DISPOSE OF WATER FROM THIS L			
Amount of surface pipe set and cemen	ted <u>8 5/8"- 314'</u>	DV Tool Used? <u>No</u> .	
THIS AFFIDAVIT APPLIES TO: (Circle O Injection, Temporarily Abandoned, OW	NE) - 0il, Gas, 9 WO. Other	Shut-in Gas, Dry Disposal,	
ALL REQUIREMENTS OF THE STATUTES. RU	LES AND REGULATION	ONS PROMILGATED TO REGILATE TO	HF OIL

AFFIDAVIT

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Charles N. Richmond	being	$\odot f$	lawful	age,	hereby	certifies
hat:						

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mishmonx

SEC. 25 TWP. 32S RGE.9

OPERATOR Cities Service Company LEASE Prouse "A" SEC. 25 TWP. 3

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN,

Show all important zones of porosity and contents thereof; cored interval eluding depth interval testics, cushion used, time tool open, flowing and it		OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH	
Check if no Drill Stem Tests Run.			DST #1	3460'-3545' Douglas	
Shale and Shells	0'	190'		30-60-30-60	
Redbed and Shale	190'	590'		First Opening: weak blow in-	
Shale and Shells	590 '	1580'	IHH 1753	creasing to	
Lime and Shale	1580 '	3755'	IFP 69-255 ISIP 1452	good. Second opening: weak	
Sand - Lime - Shale	3755 '	3865'	FFP 255-313	blow increasir	
Lime and Shale	3865'	4010'	FSIP 1432 FHH 1753	to good. To:	
RTD		4010'	Temperature -	I -	
Logs 1). Compensated Density Compensated Neutron w/Gamma Ray and Caliper 2). Dual Induction Laterolog with Gamma Ray and SP.	j.		DST #2 IHH 1909 IFP 59-108 ISIP 1393 FFP 137-176 FSIP 1325 FHH 1909 Temp. 120°F Slope test: 3/4° at 3755'	3719'-3755' Anchor Staak 30-60-30-60 First opening: strong blow in 2 minutes. Second Opening Weak to strong blow in 4 minutes. Rec' 220' thin drilling mud w slight show of gas in bottom 70'.	
If additional space is needed use Page 2,	Side 2				

Purpose of string	Size	hore drilled	Size	cosing set in O.D.)	Weight lbs/ft.	Setting depth	Type com	mt	Socks	Type and percent additives
Surface	12	1/4"	8	5/8"	24#	314'	Class	"A"	250	3% CaCl
					<u> </u>					

	LINER RECORD		PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
•	TUBING RECOR						
Sixe	Setting depth	Packer set at					