

**SIDE ONE CONFIDENTIAL AFFIDAVIT OF COMPLETION FORM**

(REV) ACO-1

26-32

9/10/83  
KCC  
Geological Survey  
WICHITA BRANCH

Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20,923

ADDRESS 123 North Main  
Attica, Kansas 67009

COUNTY Harper

FIELD Sullivan

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION Stalnaker

PHONE 316 254-7222

LEASE Clark

PURCHASER Waiting Contract People's Nat. Gas

WELL NO. #2

ADDRESS Suite 748, R.H. Carvey Bldg  
Wichita, KS  
67202 KC-KCC

WELL LOCATION C SE NW

DRILLING CONTRACTOR Gabbert-Jones Drilling Co

1980 Ft. from N Line and

CONTRACTOR ADDRESS 830 Sutton Place

1980 Ft. from W Line of

ADDRESS Wichita, Kansas

the NW SEC. 26 TWP. 32 RGE. 9

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3860 PBSD 3810

SPUD DATE 7-30-83 DATE COMPLETED 9-10-83

ELEV: GR 1462 DF 1464 KB 1467

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 258' 8 5/8. DV Tool Used? No

**WELL PLAT**

	X		

KCC \_\_\_\_\_  
KGS   
(Office Use)

**RELEASED**  
Date: OCT 1 1984  
FROM CONFIDENTIAL

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Harper ss, I, \_\_\_\_\_

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Attica Gas Venture Corp. Inc.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF September, 19 83,

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
KANSAS CORPORATION COMMISSION

Clark #2

26-32-9W

WELL LOG

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3403	-1936		
Douglas	3451	-1984	R A Guard Log	
Iatan	3720	-2253	Newtron/ Density	
Stalnaker	3724	-2257	Porosity Log	
LTD	3865	-2398		
Dst #1 3713 - 3730 25-48-20-45 GTS 2 min Stab 4946 MCF Rec 25' MW ISIP 1296 FSIP 1290 IFP 454-755 FFP 859-836				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
None		
Date of first production Waiting Contract		Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS Oil	Gas 2,900 bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB Perforations 20

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	258'	Common	200	2% Gel 3% C C
Casing		4 1/2	10 1/2	3860	Class H	150	500 Gal mud Sweep 7 1/2 # Surefill per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Geo Van	3724 - 3729

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3655	

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH

GABBERT-JONES, INC.

-DRILLERS WELL LOG-

CLARK #2  
SE NW Sec. 26-32S-9W  
Harper County, Kansas

Commenced: 7-30-83

Completed: 8-6-83

Operator: Attica Gas Ventures Corp, Inc.

Depth		Formation	Remarks
From	To		
0	262	Surface Clay-Sand-Redbed	Ran 6 jts. of 8 5/8" csg
262	1030	Redbed	24# set @ 258' cemented w/
1030	1565	Redbed-Shale	200 sks common- 2% Gel
1565	2050	Lime-Shale	3% CC PD @ 2:30 P.M.
2050	2300	Shale-Lime	7-30-83
2300	2780	Lime-Shale	
2780	3055	Shale-Lime	
3055	3270	Lime-Shale	
3270	3485	Shale-Lime	
3485	3730	Lime-Shale	
3730	3860	Sand-Shale	

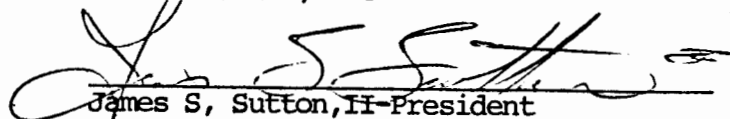
3860-TD

Ran 95 jts. of 10 1/2" # 4 1/2" csg set 3860' cemented w/ 500 gallons mud sweep 150 sks class H- sure fill 7 1/2# per sack PD @ 9:00 P.M. 8-6-83

State of Kansas )  
County of Sedgwick )

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & Sworn to before me  
this tenth day of August, 1983.

  
Lola Lenore Costa

My Commission expires November 21, 1984.