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AUG 30 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: D&A
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8/13/01 8/20/01 8/21/01
Sp. Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21408
County: Harper
80'E of N/2 SE SW Sec 26 Twp 32 S. R 9 East West
990 feet from (S) N (circle one) Line of Section
3220 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: SMITH-GLEINN 'A' Well #: 1-26
Field Name: Sullivan East
Producing Formation: None

Elevation: Ground: 1444' Kelly Bushing: 1449'
Total Depth: 3778' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

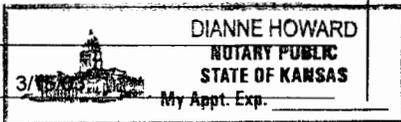
Drilling Fluid Management Plan *D&A 9/6/01 JB*
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Cory D. Baker*
Title: Petroleum Geologist Date: 8/28/01
Subscribed and sworn to before me this 28th day of August
20 01
Notary Public *Cherene Howard*
Date Commission Expires: 3/15/03



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
IOG

X

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: SMITH-GLEINN 'A' Well #: 1-26
Sec 26 Twp 32 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (submit- Copy)
List All E. Logs Run: LOG TECH: Compensated Density/Neutron, Dual Induction

Log Formation (Top), Depth and Datum
Name Top Datum
See attached Log tops and DST information.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval None: D&A

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KCC WICHITA

DST #1 3673-3698' (Stalnaker Sand)

Open 30", S.I. 60", Open 30", S.I. 60"

1st Open: Weak surface blow built to 12".

2nd Open: Weak blow in b.o.b. in 30".

Recovered 290' GIP, 10' of slightly gas cut mud (10% gas, 90% mud).

FP 17-18# 21-25#

ISIP 490# FSIP 408#

15-077-21408

DST #2 3673-3708' (Stalnaker Sand)

Open 30", S.I. 60", Open 60", S.I. 60"

1st Open: Strong blow in b.o.b. in 1".

2nd Open: Gas to surface in 7". Gauged a maximum of 3.25 MCF.

Recovered 70' of slightly gas cut mud.

FP 18-26# 31-56#

ISIP 931# FSIP 925#

DST #3 3673-3718' (Stalnaker Sand)

Open 30", S.I. 60", Open 60", S.I. 60"

1st Open: Strong blow.

2nd Open: Gas to surface in 30". Gauged 2.69 MCF.

Recovered 150' of gas and water cut mud (20% gas, 40% water, 40% mud 22,500 ppm).

FP 29-46# 55-89#

ISIP 771# FSIP 881#

LOG TOPS

Structure compared to

McCoy Petroleum
Smith-Gleinn "A" #1-26
N/2 SE SW
Sec. 26-32S-9W
KB: 1449'

McCoy Petroleum
Brown #1-26
50' E CSE
Sec. 26-32S-9W
KB: 1447'

Heebner	3380 (-1931)
Iatan	3664 (-2217)
Stalnaker Sand	3682 (-2233)
LTD	3778