

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20,963

ADDRESS 123 North Main

COUNTY Harner

Attica, Kansas 67009

FIELD Sullivan Stalnaker

*CONTACT PERSON P. John Eck

PROD. FORMATION None

PHONE 316-254-7222

LEASE Clark

PURCHASER NA

WELL NO. 3

ADDRESS

WELL LOCATION Ctr E 1/2 SE 1/2

600 Ft. from E Line and

1320 Ft. from S Line of

the SE 1/2 SEC. 27 TWP. 32 RGE. 9W

DRILLING Gabbert-Jones Drilling

CONTRACTOR ADDRESS

830 Sutton Place

Wichita, Kansas

PLUGGING Sun Oil Well Cementing

CONTRACTOR ADDRESS

Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4570 PBD

SPUD DATE 1-15-84 DATE COMPLETED 1-26-84

ELEV: GR 1431 DF 1433 KB 1436

RILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 257'

DV Tool Used? No

WELL PLAT

KCC KGS (Office Use)

RELEASED FEB 1 1985 FROM CONFIDENTIAL

CONFIDENTIAL. State Geological Survey WICHITA BRANCH MAR - 2 1984

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Attica Gas Venture Corp. Inc.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF January, 19 84, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED STATE CORPORATE

WP-CE-26

Clark 3

27-32-94

SIDE 1WO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3403	-1967		
Douglas	3449	-2013		
Douglas Sand	3474	-2038	RA Guard	
Iatan	3708	-2272		
Stalnaker Sand	3711	-2275	Neutron-density Porosity	4570
Kansas City	3965	-2529		
Swope	4103	-2667		
Hertha	4132	-2696		
B/KC	4167	-2731		
Cherokee	4320	-2884		
Mississippian	4430	-2994		
R T D	4570	-3134		
DST #1 3439-3484 Rec. 300' MW 30-45-45-60 860' GCW				
ISIP	1413	IFP 68-398		
FSIP	1413	FFP 432-625		
DST #2 3709-3721 Rec. 950' GCW 30-60-45-60 GTS 10"				
ISIP	1311	IFP 85-245 Stab		
FSIP	1277	FFP 203-381 8,950 CF6		
DST #3 4420-4432 Rec. 25' M 30-30-30-30				
ISIP	25	IFP 25-25		
FSIP	34	FFP 34-34		
DST #4 4431-4447 Rec. 80' M 30-30-45-45				
ISIP	1515	IFP 25-34		
FSIP	1524	FFP 51-59		
DST #5 4447-4462 Rec. 660' SW 30-45-60-60				
ISIP	1592	IFP 17-160		
FSIP	1566	FFP 177-296		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing			24	257"	Common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at