

SIDE ONE



State Geological Survey

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM28-32-9W¹ sub

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp., Inc. Lic #5039API NO. 077-20 895ADDRESS 123 North MainCOUNTY HarperAttica, Kansas 67009FIELD Little Sandy Creek**CONTACT PERSON P. John EckPROD. FORMATION MississippiPHONE 316 254-7222LEASE JohnstonPURCHASER Citgo Petroleum Corp.WELL NO. #1ADDRESS Box 3758WELL LOCATION NW NW NW 1/4Tulsa, Oklahoma 74102330 Ft. from N Line andDRILLING Gabbert - Jones Drilling Co.330 Ft. from W Line of

CONTRACTOR

ADDRESS 830 Sutton Placethe 28 SEC. 32 TWP. 9 RGE. WWichita, Kansas

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS

X			
	28		

KCC
KGS ☒
(Office
Use)TOTAL DEPTH 4410 PBDT 4384SPUD DATE 4-21-83 DATE COMPLETED 6-21-83ELEV: GR 1407 DF 1409 KB 1412DRILLED WITH (CABLE) ROTARY (AIR) TOOLSAmount of surface pipe set and cemented 258'DV Tool Used? N/A

Amount and kind of material used				Depth interval treated	
500 Gal 15% Mud Acid				4358 - 4365	
2000 Gal 10% Gelled Acid					
Erac 15,000# 20/40 & 10/20 Sed & 435 Bbls Wtr					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-22-83		Flowing		27	
RATE OF PRODUCTION PER 24 HOURS	ON	Gas	Water	Gas-oil ratio	CFPS
15	bbls.	50	40 %		
Disposition of gas (vented, used on lease or sold)					
Vented					

Perforations 4358-65LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF June, 1983, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3371			28-32-9w Johnston #1
Douglas	3407			
Lansing	3750			
Kansas City	3900			
Swope	4062		Logs R A Guard	
Hertha	4090			
B/Kansas City	4122		Neutron/ Density	
Cherokee	4244			
Mississippian	4344			
RTD	4410			
DST #1 4310 - 4352 35-60-40-63 Rec 35' GCDM ISIP 988 FSIP 747 IFP 67 FFP 6				
DST #2 4350-4367 25-42-30-42 Rec 640' Free Gassy Oil 180' Froggy Oil ISIP 1208 FSIP 1143 IFP 118 FFP 180				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{3}{4}$	8 5/8	24	258'	Common	225	37 cc 27 Gel
Casing	7 7/8	4 $\frac{1}{2}$	10 $\frac{1}{2}$	4409	class H Surefill	150	1125# Gilsonite 500 G of Mud Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D, P.	Depth interval
			2		4358 - 65
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	4337				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD