

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. *PC*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428

EXPIRATION DATE

6-30-83

OPERATOR Graxes Drilling Co., Inc.

API NO. 15-077-20,836

ADDRESS 910 Union Center

COUNTY Harper

Wichita, Kansas 67202

FIELD W. Attica

** CONTACT PERSON Betty Brandt

PROD. FORMATION Mississippian

PHONE 316 265-7233

PURCHASER Getty Gas Gathering, Inc.

LEASE Grigsby

ADDRESS P. O. Box 3000

WELL NO. 1

Tulsa, Oklahoma 74102

WELL LOCATION C NW NE

DRILLING Graxes Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR

1980 Ft. from East Line of (E) the NE (Qtr.) SEC 29 TWP 32S RGE 9 (W).

ADDRESS 910 Union Center

Wichita, Kansas 67202

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

State Geological Survey
WICHITA BRANCH

ADDRESS

TOTAL DEPTH 4369' PDTD 4316'

SPUD DATE 10-1-82 DATE COMPLETED 10-8-82

ELEV: GR 1408' DF 1416' KB 1419'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

KCC

KGS *✓*

SWD/REP

PLG.

Amount of surface pipe set and cemented 265 w/ 185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
12-2-82	Flowing	

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

edition of gas (vented, used on lease or sold)

Perforations

WP - L E - P C

SIDE TWO

ACO-1 WELL HISTORY (E)
OPERATOR Grayes Drilling Co., Inc. LEASE Grigsby No. 1 SEC. 29 TWP. 32S RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test/c, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	3367 (-1948)
Clay & sand	0	70	Douglas Sand	3433 (-2014)
Sand	70	80	Lansing	3741 (-2323)
Red bed	80	265	Kansas City	3911 (-2492)
Shale	265	920	Stark	4064 (-2650)
Shale & lime	920	1560	Cherokee	4252 (-2834)
Shale	1560	1848	Mississippian	4355 (-2936)
Shale & lime	1848	2710	LTD	4369 (-2950)
Lime & shale	2710	2975		
Shale & lime	2975	3404		
Lime & shale	3404	3641		
Shale & lime	3641	4369		
Rotary Total Depth		4369		
DST #1 4330-4369 15-45-45-45 Gas to surface in 1 minute Gauged 3,811 Mcf. Recovered 5' clean oil & 5' of oil cut water IFP 777-779# FFP 804-779# IBHP 1408# FBHP 1371#				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	common	185 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4360'	common	150 sx.	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2-3/8"	4351'			