

WICHITA BRANCH
WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 30 T. 32 R. 9 ~~W~~

API No. 15 — 077 — 20,538
County Number

Loc. C SW NW

County Harper

Operator
Oil Property Management, Inc.

Address
300 Insurance Building Wichita, Kansas 67202

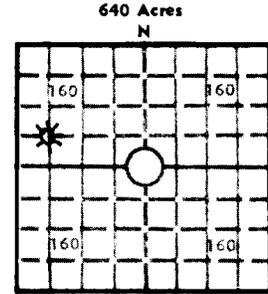
Well No. #1 Lease Name Meng

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor DaMac Drilling Co. Geologist Bob Hammond

Spud Date 8-29-79 Date Completed 9-4-79 Total Depth 4357½ LTD P.B.T.D. 4357½

Directional Deviation _____ Oil and/or Gas Purchaser Panhandle Eastern



Locate well correctly
Elev.: Gr. 1415

DF 1422' KB 1424'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12"	8-5/8"	20#	328'	Class H	200	2% gel; 3% cc
Prod. csg.	"	4½"	10½#/4340	4340	common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

Size	Setting depth	Packer set at
2"	4340'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam Frac - 125 bbl. NCL wtr./10,000# sand/360,000 scf Nitrogen	loaded hole to TD

INITIAL PRODUCTION

Date of first production _____	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>10 BO</u> bbls. Gas <u>500</u> MCF Water <u>trace</u> bbls. Gas-oil ratio <u>50-1</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>sold</u>	Producing interval (s) <u>Miss.</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator OIL PROPERTY MANAGEMENT, INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas well

Well No. 1 Lease Name MENG BTU - 1105

S 30 T 32S R 9W E W Harper County

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
KANSAS CITY	3898		Radiation	9' above perm. datum
BASE KANSAS CITY	4123		Guard	9' above perm. datum
MISSISSIPPI	4335		Caliper	9' above perm. datum
DST #1 - 4340-58 (18') GTS 7 min. 1st opening: Open 30; SI 45 2nd opening: Open 60; SI 90 ISIP 1375 FSIP 1301 FP 57-45 Gas flow stab. at 101 mcfpd. Recovered 70' mud and oil in bottom of tool.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	OIL PROPERTY MANAGEMENT, INC. <i>W. H. Peachee</i> W. H. Peachee President 23 October 1979
	Signature Title Date