STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 077-21,136-000
OIL & GAS CONSERVATION DIVISION	
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	County <u>Harper</u> East
	C SE NE Sec 36 Twp 32S Rge 9 X West
Operator: License # 5171	3300 Ft North from Southeast Corner of Section
Name TXO Production Corp.	660 Ft West from Southeast Corner of Section
Address 1660 Lincoln Street	(Note: Locate well in section plat below)
Suite 1800 City/State/Zip Denver, Colo. 80264	Lorso Namo Vinnand IIAII Wall & 1
City/State/21p Benver, Cold. 80204	Lease Name Kinnard "A" Well # 1
TXO Gas Marketing Corp.	Field Name Sullivan
Operator Contact Person Cory West	Name of New Formation <u>Emporia</u>
Phone (303) 861-4246	Elevation: Ground 1397' KB 1410' Section Plat
Pesignate Type of Original Completion	
New Well Re-EntryX Workover	5280 4950
OII SWD Temp Abd	B 0 9 1989
OIISWDTemp Abd X GasInjDelayed Comp.	4290 3960
Dry Other (Core, Water Supply etc.)	3630
	3300
Date of Original Completion: $9-6-86$	2640
DATE OF DECOMPLETION.	2310
DATE OF RECOMPLETION:	1650
1-21-87 1-23-87	990
Commenced Completed	-: -
Designate Type of Recompletion/Workover:	GEOLOGICAL SUPPLIES OF SERVICES SERVICE
Deepening Delayed Completion	
Plug Back X Re-perforation	K. C. C. OFFICE USE ONLY
Conversion to Injection/DisposalRECEIVED Is recompleted production: STATE CORPORATION COMM	ISSION F Letter of Confidentiality Attached C Wireline Log Received
CORPORATION COMM	C Drillers Timelog Received
Is recompleted production: STATE OF	Distribution
Commission Desket No.	SWU/Kep NGPA
and the same of th	WISION (Specify)
Dual Completion; Docket No	NEBE .
****	••••••
X Other (Disposal or Injection)? Bull plugged pkr@2892	I
	olicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 days of the recompletion of any well. Rules
	wo of this form will be held confidential for a period of
	the form. See rule 82-3-107 for confidentiality in
	I wireline logs and driller's time logs (not previously
	that all allowed walls. Subsit CR 111 with all temperative
	th all plugged wells. Submit CP-111 with all temporarily disposal or injection must receive approval before use;
submit form U-1.	i aceive approval before use;
All requirements of the statutes, rules and regulation boen fully complied with and the statements herein are	ons promulgated to regulate the oil and gas industry have e complete and correct to the best of my knowledge.
Signature winged Cory West T	ay of January 1989
	U
Notary Public Hotury Suay	Date Commission Expires Sept 30,1990
	FORM A ∞ -2
1.5	5/88

SIDE TWO

Operator Name <u>TXO</u>	PRODUCTION	CORP.	t	Lease Name	KINNARD "	A''	Well # 1
Sec 36 Twp _	32S Rge		ast lest (County	HARPER		
· .		RECOMPLETE	D FORMATION	N DESCRIPTI	ON:		
			Log _	Sample	•		
	Name				Тор		Bottom
KINNARD "A"	#1 - Empo	R iA			2778 '	-	2800 Z78Z
							
		ADDITIONA	AL CEMENTING	G/SQUEEZE R	RECORD		
Purpose:	Depth Top Bo	ottom Ty	pe of Cemer	nt #	Sacks Used	 Type & Po	ercent Additives
Perforate	İ			ĺ		1	
Protect Casing	<i>i</i>						
Plug Back TD Plug Off Zone	\			_			
1	DEDENDATI	ON RECORD	1				
j	Specify Foo	,	Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Interval	Perforated	1	(Amou	int and Kind (of Material	Used)
4JSPF	3417 -	21 Douglas		Natural		Bull plug	ged-
		82 Emporia		300 gals			bg. set @28 92
				Emporia mostly producing alone			
						<u></u>	
зто <u>:</u>	Bius Tuno						
	_ Flug Type	•					
			TUBING RECO	ORD:			
ize	Set At		_ Packer At		Was	Liner Run?	Y
ate of Resumed Prod	luction, Dispos	sal or Injectio	on	** · · · · · · · · · · · · · · · · · ·	gar i sakamang garangan ngan	-	
stimated Production	Per 24 Hours		bb1/c	oii	bb1/	water	
		85	50 MCF (gas	gas-	oil ratio	
				- 			gamman.