

Harper

KANSAS

4

32S

9W

SECTION _____ TOWNSHIP _____ RANGE _____

WELL NO. #1 Weathered

COMPANY Pickrell Drlg.

NORTH

C W/2 SW SW

WEST

EAST

0.							

SOUTH

S-513-A

CO. Harper ELEV. 1468
SEC. 4 TWP. 32 RGE. 9W
COMPANY Pickrell Drlg NO. 1

COMPLETE
DEC 11 57

FARM Weathered
LOC. C W 1/2 SW SW
Magnolia - DHM

43365	
3572	
4292	
4398	
TD 4410	

GEOL. _____
CONTR. Co. tools
POOL NE Sharon
SPUD 9-19-57
8" @ 160/135 drlg. 2800
OCT 2 57
4230 OCT 9 57
DST 4295 - 4320
60" G 1/4" ga 652 mcf
per 98 GCM FP

55-95 BHP 1625/20" DST
4323 - 45 2 hrs G 1/16" TSTM
130' 06 GCM 145' UH MCO
NW FP 25 - 110 BHP 1570/20"
DST 4345 - 70 1 hr 30' 06 GCM
165' UOSW FP 25.80 BHP
1570/20" 5 1/2 4403/75
32/ 4326 - 34 B 2930 + 9BW
pd + ga 513 mcf Fl
6 1/2 B & fld pk 850 w

no time 3 1/4 chkt
ga 300 mcf pd CP 1110
46 2B0 + 23BW 7 hr
250 mcf pd 59 perfs
OCT 23 57 4326 - 34 CD 4322
64/ 4296 - 4312 ga 450 mcf
3 1/2 chkt TP 125 CP 450 #
4 rec 4 x 5 ga 1.425 mcf
+ Ld 3 1/2 chkt TP 460 CP 780
ga 1.508 mcf + Ld 3 1/2 chkt
TP 450 CP 700
OCT 30 57 NOV 6 57

NOV 17 57 NOV 20 57 NOV 27 57 DEC 4 57 DEC 11 57
SI gas well
ga 1.500 mcf 3 1/2 chkt
TP 450 CP 700

S-513-A

~~27~~

CO. Harper ELEV. _____

SEC. 4 TWP. 32 RGE. 9W

COMPANY Pickrell Drlg NO. 1

FIRST REPORT

SEP 25 '57

FARM WeatheredLOC. C W $\frac{1}{2}$ SW SWMagnolia - DHM

GEOL. _____

CONTR. Co. toolsPOOL NE SharonSPUD 9-19-578" @ 160/135 drlg. 2800

CO.

LSE.

NO.

SEC.

TWP.

RGE.