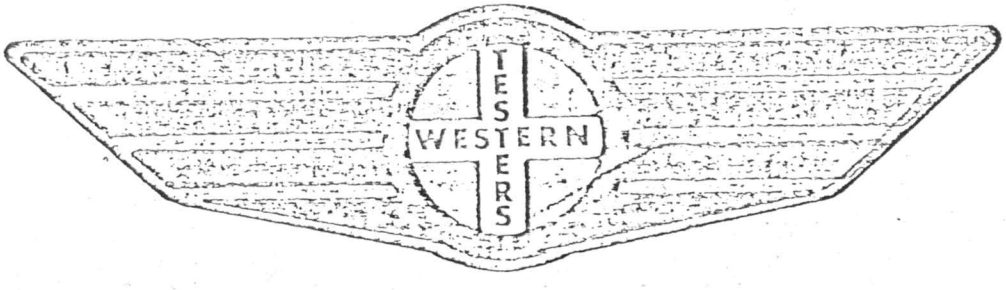
ompany HELMERICH & PAYNE, INC. Lease and Well No. #1-9 WESSLER Sec. 9 Twp. 32S Rge. 31W

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 11/26/84 TICKET #7826
CUSTOMER: HELMERICH & PAYNE INC. LEASE: WESSLER
WELL: 1-9 TEST: 1 GEOLOGIST: DOWNY ?
ELEVATION (KB): 2804 FORMATION: ATOKA-MORROW
SECTION: 9 TOWNSHIP: 32S
RANGE: 31W COUNTY: SEWARD STATE: KANSAS
GAUGE SN #6233 RANGE: 4000 CLOCK: 12

INTERVAL TEST FROM: 5501 FT TO: 5582 FT TOTAL DEPTH: 5582 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 5496 FT SIZE: 6 3/4 IN PACKER DEPTH: 5501 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: CHEYENNE DRLG
MUD TYPE: CHEMICAL VISCOSITY: 45
WEIGHT: 9.2 WATER LOSS (CC): 9.2
CHLORIDES (P.P.M.): 3000
JARS - MAKE: WTC SERIAL NUMBER: 414
DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH:	610	FT	I.D.: 2.25	IN	
WEIGHT PIPE LENGTH:		FT	I.D.:	IN	
DRILL PIPE LENGTH:	4859	FT	I.D.: 3.8	IN	
TEST TOOL LENGTH:	32	FT	TOOL SIZE: 5 1/2 OD	IN	
ANCHOR LENGTH:	81	FT	SIZE: 5 1/2 OD	IN	
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE: 3/4		IN
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE: 4 1/2 XH	IN	

BLOW: INITIAL FLOW PERIOD STRONG STEADY
BLOW TO 10" IN BUCKET. FINAL FLOW
PERIOD WEAK DECREASING BLOW TO
1/2-1/4" IN BUCKET.

RECOVERED: 260 FT OF: MUD (CHLORIDES 8000 PPM).
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 9:55 AM TIME STARTED OFF BOTTOM: 2:25 PM
WELL TEMPERATURE: 125 °F

INITIAL HYDROSTATIC PRESSURE:		(A) 2705	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 145	PSI TO (C) 155	PSI
INITIAL CLOSED IN PERIOD	MIN: 60	(D) 201	PSI	
FINAL FLOW PERIOD	MIN: 60	(E) 193	PSI TO (F) 203	PSI
FINAL CLOSED IN PERIOD	MIN: 117	(G) 261	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 2690	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 11/26/84 TICKET #7826
CUSTOMER: HELMERICH & PAYNE INC. LEASE: WESSLER
WELL: 1-9 TEST: 1 GEOLOGIST: DOWNY ?
ELEVATION (KB): 2804 FORMATION: ATOKA-MORROW
SECTION: 9 TOWNSHIP: 32S
RANGE: 31W COUNTY: SEWARD STATE: KANSAS
GAUGE SN #6233 RANGE: 4000 CLOCK: 12

(A)	INITIAL HYDROSTATIC PRESSURE:	2705	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	145	PSI
(C)	FIRST FINAL FLOW PRESSURE:	155	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	201	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	193	PSI
(F)	SECOND FINAL FLOW PRESSURE:	203	PSI
(G)	FINAL CLOSED-IN PRESSURE:	261	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	2690	PSI
WELL TEMPERATURE:		125	'F

OPEN TOOL: 9:55 AM

	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	60	MIN	60	MIN
SECOND FLOW PRESSURE:	60	MIN	60	MIN
FINAL CLOSED-IN PRESSURE:	120	MIN	117	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	145	0	155	0	193	0	203
2	5	146	3	156	5	193	3	203
3	10	147	6	157	10	193	6	204
4	15	148	9	158	15	193	9	205
5	20	150	12	159	20	194	12	206
6	25	152	15	161	25	195	15	207
7	30	155	18	164	30	196	18	208
8			21	167	35	197	21	209
9			24	170	40	198	24	210
10			27	173	45	199	27	211
11			30	176	50	200	30	212
12			33	179	55	201	33	213
13			36	182	60	203	36	214
14			39	185			39	215
15			42	188			42	216
16			45	191			45	217
17			48	193			48	218
18			51	195			51	220
19			54	197			54	222
20			57	199			57	224
21			60	201			60	226
22							63	228
23							66	230
24							69	232
25							72	234
26							75	236
27							78	238
28							81	240
29							84	242
30							87	244

PRESSURE BREAKDOWN - CONT. TICKET #7826

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
31							90	246
32							93	248
33							96	250
34							99	252
35							102	254
36							105	256
37							108	258
38							111	259
39							114	260
40							117	261
41								
42								
43								
44								
45								
46								
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Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date November 26, 1984 **Ticket No.** 7826

Company Helmerich & Payne Inc.

Well Name & No. Wessler #1-9 **DST No.** 1

County Seward **State** Kansas

Sampler No. **Test Interval** 5501-5582

Pressure in Sampler 160 **PSIG** **BHT** 125 °F

Total Volume of Sampler 3150 cc.

Total Volume of Sample: 2950 cc.

Oil: cc.

Water: cc.

Mud: 2950 cc.

Gas: cu. ft.

Other:

Resistivity

~~Water~~ MUD .8 @ 65° of Chloride Content 8,000 ppm.

Mud Pit Sample 1.5 @ 65° of Chloride Content 3,000 ppm.

Gas/Oil Ratio Gravity °API @ °F

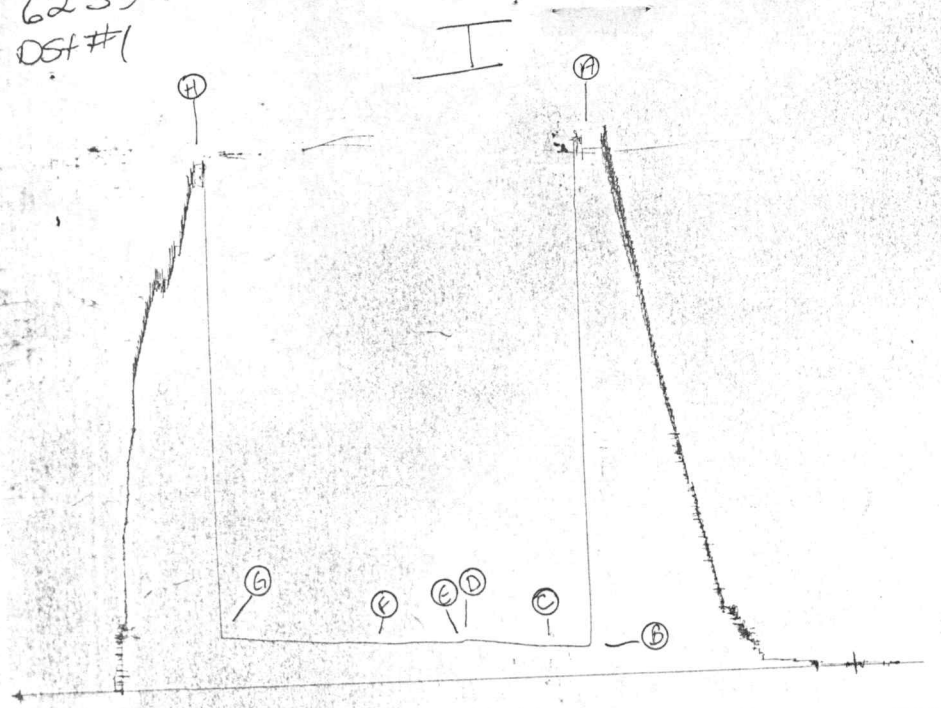
Where was sample drained Dodge City Shop

Remarks:

6233
DST #1

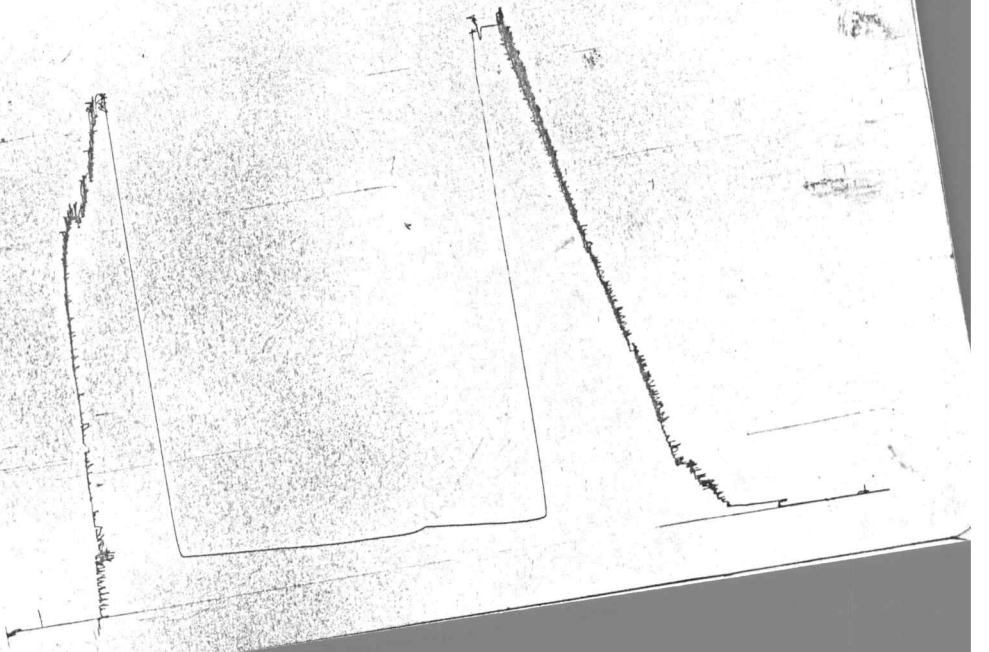
ICT # 7826

I



KCC# 7826

13400
DST#1



WESTERN TESTING CO., INC.
FORMATION TESTING

Call - OK

TICKET No. 7826

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

16

Elevation 2799 G.R. Formation Atoka & Marrow Eff. Pay Ft.

H090

District Dodge City Date 11-26-84 Customer Order No.

COMPANY NAME Helmerich & Payne Inc.

ADDRESS Po Box 558 Garden City Ks. 67846

LEASE AND WELL NO. Wessler 1-9 COUNTY Seward STATE KS Sec. 9 Twp. 32 Rge. 31W

Mail Invoice To #1-9 WESSLER SAME No. Copies Requested Reg 1
Co. Name Address

Mail Charts To SAME No. Copies Requested Reg 15
Address

Formation Test No. 1 Interval Tested From 5501 ft. to 5582 ft. Total Depth 5582 ft.

Packer Depth 5496 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 5501 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5573 ft. Recorder Number 6233 Cap. 4,000

Bottom Recorder Depth (Outside) 5576 ft. Recorder Number 13400 Cap. 3,950

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Cheyenne Drlg Co

Mud Type Chemical Viscosity 45

Weight 9.2 Water Loss 9.2 cc.

Chlorides 3,000 P.P.M.

Jars: Make Westeen Serial Number 414

Did Well Flow? NO Reversed Out NO

Drill Collar Length 610 I. D. ~~2.0~~ 2.2 in.

Weight Pipe Length I. D. in.

Drill Pipe Length ~~4859~~ 4859 I. D. ~~3.8~~ in.

Test Tool Length 32 ft. Tool Size 5 1/2 O.D in.

Anchor Length 81 ft. Size 5 1/2 O.D in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: IFP STRONG ~~Increasing~~ Steady blow to 10" IN bucket
FFP Weak decreasing blow to 1/2 to 1/4 IN. IN bucket.

Recovered 260 ft. of Mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides 8,000 P.P.M. Sample Jars used 3 Remarks:

RECEIVED
NOV 3 - 1984

Time On Location 1:30 A.M. P.M. Time Pick Up Tool 7:00 A.M. P.M. Time Off Location 6:00 A.M. P.M.

Time Set Packer(s) 9:55 A.M. P.M. Time Started Off Bottom 2:25 A.M. P.M. Maximum Temperature 125

Initial Hydrostatic Pressure			(A)	2726	P.S.I.	
Initial Flow Period	Minutes	30	(B)	142	P.S.I. to (C)	152 P.S.I.
Initial Closed In Period	Minutes	60	(D)	203	P.S.I.	
Final Flow Period	Minutes	60	(E)	182	P.S.I. to (F)	203 P.S.I.
Final Closed In Period	Minutes	120	(G)	243	P.S.I.	
Final Hydrostatic Pressure			(H)	2676	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Ala Downy
Signature of Customer or his authorized representative

1940

Western Representative Mike Shubert

Thank you!

FIELD INVOICE

Open Hole Test	$	650.00
Misrun	$	
Straddle Test	$	
Jars	$	300.00
Selective Zone	$	65.00
Safety Joint	$	
Standby	$	
Evaluation	$	
Extra Packer	$	
Circ. Sub.	$	
Mileage	$	
Fluid Sampler	$	300.00
10 Extra Charts	$	50.00
Insurance	$	50.00
Telecopier	$	
TOTAL	$	~~1365.00~~ 1415.00

Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date Nov 26 1984 Ticket No. 1826

Company Helmerich & Payne

Well Name & No. Wessler # 1-9 DST No. 1

County Seward State Kansas

Sampler No. Test Interval 5501- 5582

Pressure in Sampler 160 PSIG BHT 125 °F

Total Volume of Sampler 3150 cc.

Total Volume of Sample: 2950 cc.

Oil: cc.

Water: cc.

Mud: 2950 cc.

Gas: cu. ft.

Other:

mud

Resistivity

Water: .8 @ 65° of Chloride Content 8,000 ppm.

Mud Pit Sample 1.5 @ 65° of Chloride Content 3,000 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained Dodge City - Shop

Remarks:

WESTERN TESTING CO., INC.

Pressure Data

Date 11-26-84 Test Ticket No. 7826

Recorder No. 6233 Capacity 4000 Location Ft.

Clock No. — — — — Elevation Well Temperature °F

Point		Pressure	
A	Initial Hydrostatic Mud	2705	P.S.I.
B	First Initial Flow Pressure	145	P.S.I.
C	First Final Flow Pressure	155	P.S.I.
D	Initial Closed-in Pressure	201	P.S.I.
E	Second Initial Flow Pressure	193	P.S.I.
F	Second Final Flow Pressure	203	P.S.I.
G	Final Closed-in Pressure	2761	P.S.I.
H	Final Hydrostatic Mud	2690	P.S.I.

	Time Given	Time Computed
Open Tool	M	
First Flow Pressure	Mins.	Mins.
Initial Closed-in Pressure	Mins.	Mins.
Second Flow Pressure	Mins.	Mins.
Final Closed-in Pressure	Mins.	Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	145
P 2	5	146
P 3	10	147
P 4	15	148
P 5	20	150
P 6	25	152
P 7	30	155
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 21 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	155
3	156
6	157
9	158
12	159
15	161
18	164
21	167
24	170
27	173
30	176
33	179
36	182
39	185
42	188
45	191
48	193
51	195
54	197
57	199
60	201

Second Flow Pressure
Breakdown: 13 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	193
5	1
10	
15	193
20	194
25	195
30	196
35	197
40	198
45	199
50	200
55	201
60	203
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 40 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	203
3	203
6	204
9	205
12	206
15	207
18	208
21	209
24	210
27	211
30	212
33	213
36	214
39	215
42	216
45	217
48	218
51	220
54	222
57	224
60	226

WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. _____

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

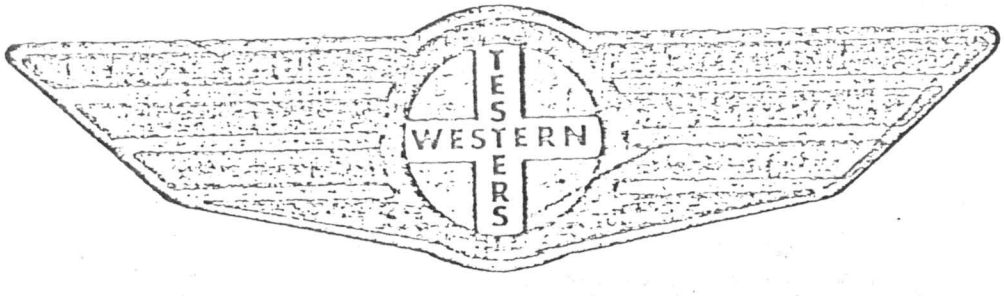
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63				63	228
P 2		66				66	230
P 3		69				69	232
P 4		72				72	234
P 5		75				75	236
P 6		78				78	238
P 7		81				81	240
P 8		84				84	242
P 9		87				87	244
P10		90				90	246
P11		93				93	248
P12		96				96	250
P13		99				99	252
P14		102				102	254
P15		105				105	256
P16		108				108	258
P17		111				111	259
P18		114				114	260
P19		117				117	261
P20		120				120	

Company HELMERICH & PAYNE, INC. Lease and Well No. #1-9 WESSLER Sec. 9 Twp. 32S Rge. 34W

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 11/28/84 TICKET #7827
CUSTOMER: HELMERICH & PAYNE INC. LEASE: WESSLER
WELL: 1-9 TEST: 2 GEOLOGIST: DOWNY ?
ELEVATION (KB): 2804 FORMATION: ST. LOUIS
SECTION: 9 TOWNSHIP: 32S
RANGE: 31W COUNTY: SEWARD STATE: KANSAS
GAUGE SN #6233 RANGE: 4000 CLOCK: 12

INTERVAL TEST FROM: 5883 FT TO: 5921 FT TOTAL DEPTH: 5921 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 5878 FT SIZE: 6 3/4 IN PACKER DEPTH: 5883 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: CHEYENNE DRLG
MUD TYPE: CHEMICAL VISCOSITY: 48
WEIGHT: 9.2 WATER LOSS (CC): 8.6
CHLORIDES (P.P.M.): 3200-NITR .45
JARS - MAKE: WTC SERIAL NUMBER: 414
DID WELL FLOW? NO REVERSED OUT?

DRILL COLLAR LENGTH:	610	FT	I.D.: 2.25	IN	
WEIGHT PIPE LENGTH:		FT	I.D.:	IN	
DRILL PIPE LENGTH:	5241	FT	I.D.: 3.8	IN	
TEST TOOL LENGTH:	32	FT	TOOL SIZE: 5 1/2 OD	IN	
ANCHOR LENGTH:	38	FT	SIZE: 5 1/2 OD	IN	
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE: 3/4		IN
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE: 4 1/2 XH		IN

BLOW: INITIAL FLOW PERIOD VERY STRONG BLOW INCREASING
TO BOTTOM OF BUCKET IN 1 MINUTE.
GAS TO SURFACE ON THE INITIAL SHUT-IN.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED:	150 FT	OF:	MUD WITH SCUM OF OIL.
RECOVERED:	120 FT	OF:	OIL CUT WATERY MUD.
RECOVERED:	FT	OF:	(10% OIL; 10% WATER; 80% MUD).
RECOVERED:	300 FT	OF:	SLIGHTLY OIL CUT WATER.
RECOVERED:	FT	OF:	(1% OIL; 99% WATER).
RECOVERED:	FT	OF:	CHLORIDES 99000 PPM.
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	
RECOVERED:	FT	OF:	

REMARKS:

TIME SET PACKER(S): 8:45 AM TIME STARTED OFF BOTTOM: 1:15 PM
WELL TEMPERATURE: 138 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 2910	PSI
INITIAL FLOW PERIOD	MIN: 30	(B) 105	PSI TO (C) 148 PSI
INITIAL CLOSED IN PERIOD	MIN: 60	(D) 1824	PSI
FINAL FLOW PERIOD	MIN: 60	(E) 106	PSI TO (F) 237 PSI
FINAL CLOSED IN PERIOD	MIN: 123	(G) 1828	PSI
FINAL HYDROSTATIC PRESSURE		(H) 2898	PSI

WESTERN TESTING CO. INC.

PRESSURE DATA

DATE: 11/28/84 TICKET #7827
CUSTOMER: HELMERICH & PAYNE INC. LEASE: WESSLER
WELL: 1-9 TEST: 2 GEOLOGIST: DOWNY ?
ELEVATION (KB): 2804 FORMATION: ST. LOUIS
SECTION: 9 TOWNSHIP: 32S
RANGE: 31W COUNTY: SEWARD STATE: KANSAS
GAUGE SN #6233 RANGE: 4000 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2910	PSI
(B) FIRST INITIAL FLOW PRESSURE:	105	PSI
(C) FIRST FINAL FLOW PRESSURE:	148	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1824	PSI
(E) SECOND INITIAL FLOW PRESSURE:	106	PSI
(F) SECOND FINAL FLOW PRESSURE:	237	PSI
(G) FINAL CLOSED-IN PRESSURE:	1828	PSI
(H) FINAL HYDROSTATIC PRESSURE:	2898	PSI
WELL TEMPERATURE:	138	'F

OPEN TOOL: 8:45 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	60 MIN	60 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	120 MIN	123 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	105	0	148	0	106	0	237
2	5	105	3	980	5	110	3	1204
3	10	114	6	1512	10	126	6	1700
4	15	120	9	1712	15	138	9	1754
5	20	126	12	1760	20	148	12	1773
6	25	134	15	1780	25	156	15	1784
7	30	148	18	1792	30	173	18	1788
8			21	1800	35	185	21	1792
9			24	1808	40	197	24	1795
10			27	1812	45	207	27	1798
11			30	1814	50	217	30	1801
12			33	1816	55	227	33	1804
13			36	1818	60	237	36	1807
14			39	1820			39	1810
15			42	1822			42	1812
16			45	1823			45	1814
17			48	1824			48	1816
18			51	1824			51	1818
19			54	1824			54	1820
20			57	1824			57	1821
21			60	1824			60	1822
22							63	1823
23							66	1823
24							69	1824
25							72	1824
26							75	1825
27							78	1825
28							81	1826
29							84	1826
30							87	1827

PRESSURE BREAKDOWN - CONT. - TICKET #7827

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
31							90	1827
32							93	1827
33							96	1828
34							99	1828
35							102	1828
36							105	1828
37							108	1828
38							111	1828
39							114	1828
40							117	1828
41							120	1828
42							123	1828
43								
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WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 11/28/84 TICKET #7827
CUSTOMER: HELMERICH & PAYNE INC. LEASE: WESSLER
WELL: 1-9 TEST: 2 GEOLOGIST: DOWNY ?
ELEVATION (KB): 2804 FORMATION: ST. LOUIS
SECTION: 9 TOWNSHIP: 32S
RANGE: 31W COUNTY: SEWARD STATE: KANSAS
GAUGE SN #6233 RANGE: 4000 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
				PRE FLOW
				SECOND FLOW
5	MERLA	1/8	4.0 PSIG	5640 CFPD
10			13	11000
20			20	14600
30			33	20300
40			45	25400
50			50	27600
55			50	27600

GAS BOTTLE SN #: 17055
DATE BOTTLE FILLED: 11/28/84
DATE TO BE INVOICED:

Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date 11/28/84 Ticket No. 7827

Company HELMERICH & PAYNE, INC.

Well Name & No. #1-9 WESSLER DST No. 2

County SEWARD State KANSAS

Sampler No. Test Interval 5883 - 5921

Pressure in Sampler N/A PSIG BHT 138 °F

Total Volume of Sampler cc.

Total Volume of Sample: 1100 cc.

Oil: slight scum cc.

Water: 1,045 cc.

Mud: 55 cc.

Gas: 1.0 cu. ft.

Other:

Resistivity

Water: .12 @ 64° of Chloride Content 99,000 ppm.

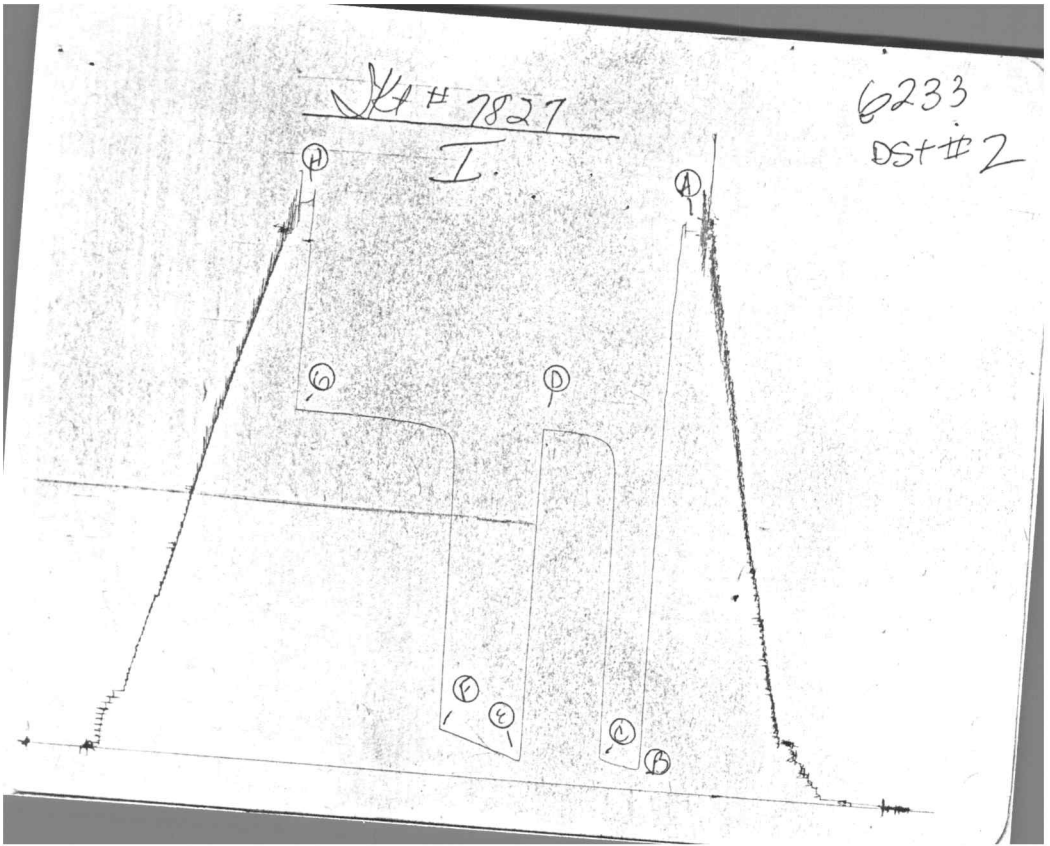
Mud Pit Sample 1.5 @ 64° of Chloride Content 3,200 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained Dodge City Kansas Shop

Remarks: Could not measure pressure in sampler.

Not enough oil to check gravity or measure.


KA # 7827
I.
6233
DST # 2
A
B
C
D
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G
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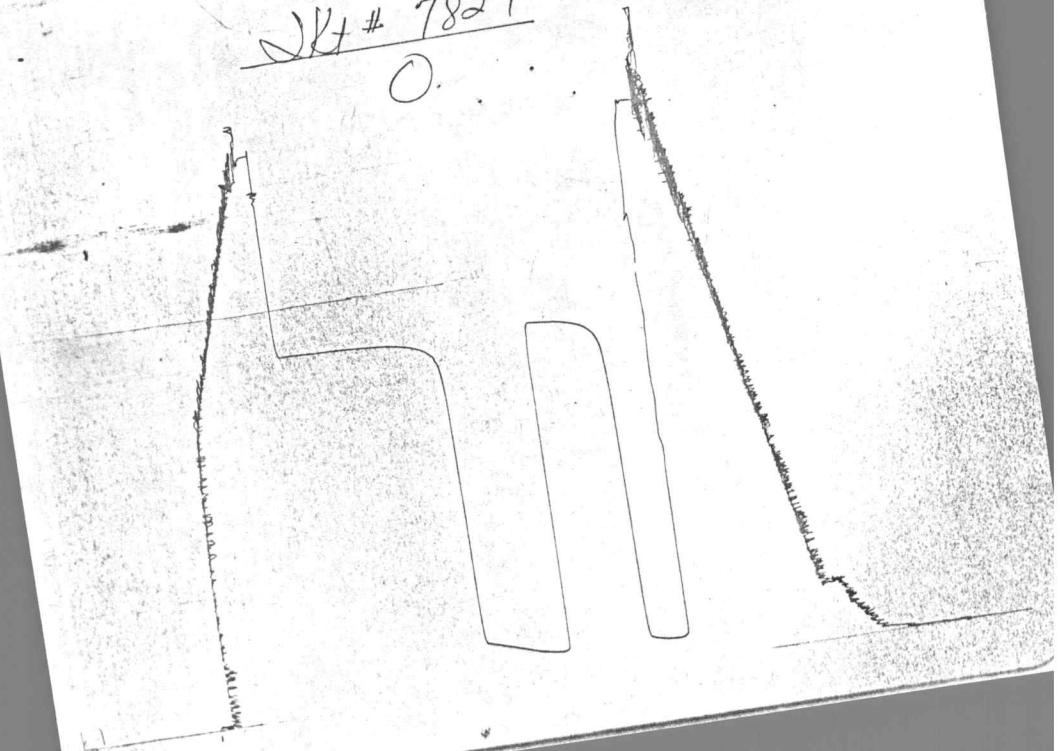
13400
DST #2

JK # 7827



WESTERN TESTING CO., INC.
FORMATION TESTING TICKET No. 7827

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2799 G.R Formation St. Louis Eff. Pay Ft.

District 16 Dodge City Date 11-28-84 Customer Order No.

HD90
COMPANY NAME Helmerich & Payne Inc. 1579 E 21st Street
ADDRESS P.O. Box 558 GARDEN City Ks. 67846 Tulsa, OKLA 74114
LEASE AND WELL NO. Wessler 1-9 COUNTY Seward STATE Ks Sec. 9 Twp. 32 Rge. 31

Mail Invoice To SAME Address See Distr No. Copies Requested Reg
Mail Charts To Co. Name #1-9 WESSLER SAME Address See Distr No. Copies Requested Reg 5

Formation Test No. 2 Interval Tested From 5883 ft. to 5921 ft. Total Depth 5921 ft.
Packer Depth 5878 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Packer Depth 5883 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Depth of Selective Zone Set —

Top Recorder Depth (Inside) 5905 ft. Recorder Number 6233 Cap. 4,000
Bottom Recorder Depth (Outside) 5908 ft. Recorder Number 13400 Cap. 3,950
Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Cheyenne Drlg. Co.
Mud Type Chemical Viscosity 48
Weight 9.2 Water Loss 8.6 cc.
Chlorides 3,200 NITRATES .45 P.P.M.
Jars: Make Western Serial Number 414
Did Well Flow? NO Reversed Out

Drill Collar Length 610 I. D. 2.2 in.
Weight Pipe Length — I. D. — in.
Drill Pipe Length 5241 I. D. 3.8 in.
Test Tool Length 32 ft. Tool Size 5 1/2 O.D in.
Anchor Length 38 ft. Size 5 1/2 O.D in.
Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: IFP: VERY Strong Blow increasing to bottom of bucket in 1 min
FFP:

Recovered 150 ft. of Mud with Scum of Oil
Recovered 120 ft. of Oil cut watery mud 10% oil 10% water 80% mud
Recovered 300 ft. of slightly oil cut water 1% oil 99% water
Recovered ft. of
Recovered ft. of
Chlorides 99,000 P.P.M. Sample Jars used 5 Remarks: Inital Shut in GAS to Surface

Time On Location 4:00 A.M. / P.M. Time Pick Up Tool 5:30 A.M. / P.M. Time Off Location 5:00 A.M. / P.M.
Time Set Packer(s) 8:45 A.M. / P.M. Time Started Off Bottom 1:15 A.M. / P.M. Maximum Temperature 138

Initial Hydrostatic Pressure			(A) 2907	P.S.I.	
Initial Flow Period	Minutes 30	(B) 101	P.S.I. to	(C) 142	P.S.I.
Initial Closed In Period	Minutes 60	(D) 1819	P.S.I.		
Final Flow Period	Minutes 60	(E) 111	P.S.I. to	(F) 233	P.S.I.
Final Closed In Period	Minutes 120	(G) 1819	P.S.I.		
Final Hydrostatic Pressure		(H) 2897	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Ala Downing
Signature of Customer or his authorized representative

Western Representative Mike Shuffert Thank you!!

FIELD INVOICE

Open Hole Test	$ 650
Misrun	$
Straddle Test	$
Jars	$ 300
Selective Zone	$ 165
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$ 300
Fluid Sampler	$ 150
Extra Charts 10	$ 50
Insurance	$
Telecopier	$
TOTAL	$ ✓

Phone 316 262-5861

P. O. Box 1599

WICHITA, KANSAS 67201

Nº 2996

GAS FLOW REPORT

Date 11-28-84 Ticket 7827 Company Helmerich + Payne

Well Name and No. Wessler 1-9 Dst No. 2 Interval Tested 5883 - 5921

County Seward State KANSAS Sec. 9 Twp. 31 Rg. 32

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
SECOND FLOW					Gas to surface inital Shut in
5 min	4	1/8"			5640 CFPD
10	13	1/8"			11,000 CFPD
20	20	1/8"			14,600 CFPD
30	33	1/8"			20,300 CFPD
40	45	1/8"			25,400 CFPD
50	50	1/8"			27,600 CFPD
55	50	1/8"			27,600 CFPD

GAS BOTTLE

Serial No. 17055 Date Bottle Filled 11-28-84 Date to be Invoiced 12-28-84

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Helmerich + Payne

Authorized by Alan Downing

FORM WTC 9

Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date NOV. 28, 1984 Ticket No. 7827

Company Helmerich & Payne

Well Name & No. Wessler 1-9 DST No. 2

County Seward State KANSAS

Sampler No. Test Interval 5883 - 5921

Pressure in Sampler N/A PSIG BHT 138 °F

Total Volume of Sampler cc.

Total Volume of Sample: 1100 cc.

Oil: Slight Scum cc.

Water: 1,045 cc.

Mud: 55 cc.

Gas: 1.0 cu. ft.

Other:

Resistivity

Water: .12 @ 64° of Chloride Content 99,000 ppm.

Mud Pit Sample 1.5 @ 64° of Chloride Content ~~99,000~~ 3,200 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained Dodge City KANSAS SHOP

Remarks: Could Not Measure Pressure in Sampler

Not Enough oil to check Gravity or measure.

WESTERN TESTING CO., INC.

Pressure Data

Date 11-28-84 Test Ticket No. 7827

Recorder No. 6233 Capacity 4000 Location Ft.

Clock No. — — — — Elevation Well Temperature °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2910 P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	30 Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	60 Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	60 Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	120 Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	2898 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	105
P 2	5	105
P 3	10	114
P 4	15	120
P 5	20	126
P 6	25	134
P 7	30	148
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 21 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	148
3	980
6	1512
9	1712
12	1760
15	1780
18	1792
21	1800
24	1808
27	1812
30	1814
33	1816
36	1818
39	1820
42	1822
45	1824
48	
51	
54	
57	
60	1824

Second Flow Pressure
Breakdown: 13 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	106
5	110
10	126
15	138
20	148
25	156
30	173
35	185
40	197
45	207
50	217
55	227
60	237
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 43 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	237
3	1204
6	1700
9	1754
12	1773
15	1784
18	1788
21	1792
24	1795
27	1798
30	1801
33	1804
36	1807
39	1810
42	1812
45	1814
48	1816
51	1818
54	1820
57	1821
60	1822

WESTERN TESTING CO., INC.

Pressure Data

Date _____ Test Ticket No. 7827

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: _____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: _____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: _____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: _____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63				63	1823
P 2		66				66	1823
P 3		69				69	1824
P 4		72				72	1824
P 5		75				75	1825
P 6		78				78	1825
P 7		81				81	1826
P 8		84				84	1826
P 9		87				87	1827
P10		90				90	1827
P11		93				93	1827
P12		96				96	1828
P13		99				99	
P14		102				102	
P15		105				105	1828
P16		108				108	
P17		111				111	
P18		114				114	
P19		117				117	
P20		120				120	
						123	1828

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