

5-32-9W

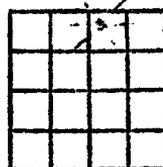
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- SHAWVER-ARMOUR, INC.  
Farm- Berry No. 2

SEC. 5 T. 32 R. 9W  
NW NW NE

Total Depth. 4440'  
Comm. 11-14-61 Comp. 11-29-61  
Shot or Treated.  
Contractor. D & D Drlg.  
Issued. 4-28-62

County Harper  
KANSAS



CASING:

8 5/8" 210' cem w/140 sx.  
4 1/2" 4434' cem w/200 sx.

Elevation. 1526' RB

Production. 1,900,000 CFG

Figures Indicate Bottom of Formations.

surface	210
redbed & shale	660
shale w/salt strks.	1200
shale	1500
shale & shells	1650
shale w/lime	1815
lime & shale	2275
shale & lime	2500
lime & shale	3000
shale & lime	3615
lime	4370
lime & chert	4393
lime	4440 RTD

TOPS: SCOUT

Heebner	3424
Lansing	3613
Mississippi	4342

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 \_\_\_\_\_  
County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
Robinson Oil Company

Address  
737 R. H. Garvey Building, Wichita, Kansas 67202

Well No. 2 Lease Name Berry

Footage Location  
330 feet from (N) line 2310 feet from (E) line

Principal Contractor Geologist  
D & D Drilling Co., Inc. Deane Jirrels

Spud Date Date Completed Total Depth P.B.T.D.  
11/16/61 12-62 4440' 4411'

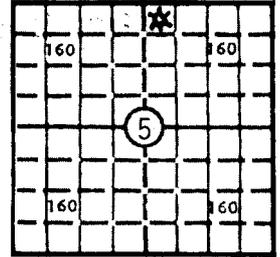
Directional Deviation Oil and/or Gas Purchaser  
None GAS: Peoples Natural Gas

S. 5 T. 32 R. 9 <sup>W</sup><sub>W</sub>

Loc. NW NW NE

County Barber

640 Acres  
N



Locate well correctly

Elev.: Gr. 1521

DF 1523 KB 1526

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		210'	Common	140	
Production	7-7/8"	4 1/2"	9 1/2#	4436'	Common	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Jets	4362' to 4377'

Size	Setting depth	Packer set at
2-3/8"	4362	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured w/ 10,000 gallons 3% acid w/7500# sand	4362' to 4377'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 322 MCF	Water 0 bbls.	Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 4362' to 4377'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Robinson Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2	Lease Name Berry	Gas
S 5 T 32 R 9 E W NW NW NE		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Miss) 4344-4370, Op 1½ hrs, GTS/5", Ga 82 MCFGPD/15", Ga 92 MCFGPD/20" & Stab, R 140' GCM, IBHP 1655#/30 IFP 100# FFP 115# FBHP 1570#/30"			Sample Tops Heebner Lansing Mississippi RTD	3424 3613 4342 4440
DST #2 (Miss) 4370-93, Op 1½ hr, R 135' WCM + 120' wtr + Gas. Ga 1540 MCFGPD & stab 45" IBHP 1635#/30" IFP 135# FFP 480# FBHP 1505#/30"				
DST #3 (Miss) 4393-4414, Op 1 hr, no blo, flushed 15", SB/45", R 130' SOC & GCM, IBHP failed IFP 20# FFP 45# FBHP 1390#/30"				
Surface 210' Redbed & Shale 660' Shale w/ Salt Strks. 1200' Shale 1500' Shale & Shells 1650' Shale w/Lime 1815' Lime & Shale 2275' Shale & Lime 2500' Lime & Shale 3000' Shale & Lime 3615' Lime 4370' Lime & Chert 4393' Lime 4440'				

Note: This completion form has been prepared from well completion data filed by original operator.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Owner
	Title
	2-19-82
	Date