

5-32-9W *all*

PT ***
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-077-20,985

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427 _____ Indicate if new pay.

PURCHASER _____ LEASE #2 Davis

ADDRESS _____ WELL NO. _____

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 32S RGE 9W (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 110 N. Market, Suite 205 KCC _____

ADDRESS Wichita, Kansas 67202 KGS _____

TOTAL DEPTH 4452' PBTD _____ SWD/REP _____

SPUD DATE 03/28/84 DATE COMPLETED 04/07/84 PLG. _____

ELEV: GR 1495 DF 1497 KB 1500 NGPA _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Pickrell Drlg. Co. LEASE NAME #2 Davis SEC 5 TWP 32S RGE9W (E)
WELL NO _____ (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 4053'-4081', 30"-60"-30"-60", Rec. 140' thin sl. gas cut mud, IFP 52#-52#, FFP 104#-104#, ISIP 1642#, FSIP 1558#. DST #2 4346'-4362', 30"-60"-90"-90", 1365' GIP, 130' O&GCM(btm 60' 3%oil, 17%gas, 80%mud), IFP 52#-52#, FFP 72#-72#, ISIP 312#, FSIP 520#. DST #3 4362'-4377', 30"-60"-90"-90", Rec. 620' GIP, 120' SO&GCWtryM (Top spl 75%mud, 15%wtr, 8%gas, 2%oil; btm spl 55%mud, 40%wtr, 3%gas, 2%oil), IFP 52#-52#, FFP 83#-83#, ISIP 343#, FSIP 447#. DST #4 4377'-4392', 30"-60"-90"-120", Rec. 120'GIP, 60' SOCWtryM (68%mud, 30%wtr, 2%oil), IFP 52#-41#, FFP 52#-52#, ISIP 156#, FSIP 208#.			ELOG TOPS: Heebner Lansing Stark Cherokee Mississippi	3394(-1894) 3610(-2110) 4056(-2556) 4234(-2734) 4344(-2844)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	262' KB	60/40 poz	185	3%cc-2%gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					