

Ind #

TYPE **★** AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
19-33-1W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6175 EXPIRATION DATE 2/26/83

OPERATOR Lear Petroleum Exploration API NO. 15-191-21,465

ADDRESS 5990 S. Syracuse St., Suite 110 COUNTY Sumner

Englewood, Colorado 80111 FIELD Wildcat

** CONTACT PERSON David F. Banko PROD. FORMATION Arbuckle (anticipated)
PHONE (303) 740-8212

PURCHASER N/A LEASE Atteberry

ADDRESS _____ WELL NO. 1-19

WELL LOCATION NW SE SW

DRILLING CONTRACTOR Mustang Drilling & Exploration 990 Ft. from S Line and

ADDRESS Drawer 1609 1650 Ft. from W Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 19 TWP 83S RGE 1W.

PLUGGING CONTRACTOR Mustang Drilling and also Halliburton Services

ADDRESS PO Box 1609

Great Bend, Kansas 67530

TOTAL DEPTH 4,480' PBSD --

SPUD DATE 8/28/82 DATE COMPLETED 9/8/82

ELEV: GR 1,195' DF 1202 KB 1206

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 428' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P & A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David F. Banko, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

	19		

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

STATE OF KANSAS
RECEIVED

[Handwritten signature]

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	430'	Waubunsee	1,550'
Shale, sd	430'	657'	Heebner	2,530'
Shale, lime	657'	911'	Iaton	2,845'
Lime, shale	911'	1,532'	Stalnaker	2,888'
Shale, lime	1,532'	1,550'	K.C.	3,269'
Lime	1,550'	2,530'	Layton	3,374'
Shale	2,530'	2,534'	Base K.C.	3,493'
Shale, lime	2,534'	2,845'	Cherokee	3,709'
Lime	2,845'	2,888'	Mississippi	3,903'
Sand	2,888'	3,269'	Kinderhook	4,244'
Lime	3,269'	3,374'	Simpson	4,313'
Sand	3,374'	3,493'	Arbuckle	4,424'
Lime, shale	3,493'	3,709'		
Sand	3,709'	3,903'		
Chert, lime	3,903'	4,244'		
Sand, shale	4,244'	4,424'		
Dolomite	4,424'	4,480'		
TD		4,480'		
DST #1 3,377'-3,409' Ks. City 30-60-60-90 Rec 110' gas, 100' GCM, 190' GC & SMCSW. IFF 110-121#; FFP 125-143#; ISIP 1440#, FSIP 1440#.				
DST #2 3,905'-3,922' Mississippian 30-60-60-90 Strong blp to btm of bucket inmed, died in 20 min. Rec 1750' mud. IFF 188-110# FFP 1837#-1837#; ISIP 1848#, FSIP 1848#				
DST #3 4,305'-4,317' Simpson 30-60-60-90 Rec 10' muddy wtr, 10' mud. IFF 30-70#; FFP 36-33#; ISIP 1515#; FSIP 1515#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-1/2"	9-5/8"	36#	428'	Class "A"	250	3% CaCl ₂ , 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		