	State Geolog WICHITA,	gical Sunve	<b>ુ</b> પુ										
1	WICHITA,	DIVERSON.	0				0						
İ	KANSAS DRILLERS LOG									s5t33S_R1w			
	API No. 15	191	20	593				۱ ا	.oc. <u>S/</u>	2 N	V SW		
겍	County Number Operator									County Sumner			
	Rains & Willia	amson 0il C	Co., Inc.					1		640	Acres N		
	Address 435 Page Court		Oouglas, N	vichita,	Kansas 6	7202	2		160	上	160		
ĺ	Well No.  #1  Rerick									-	<del>₹</del> ┤┤┤┤		
ı	Footage Location							1					
ł	feet from ( Principal Contractor	(N) (S) line	Geol	feet from (E) (W) line Geologist				1	160		160		
	Rains & William	mson Oil Co	o., Inc.	Ed\	vard Donn		<u>′</u>	-		cate w	ell correctly		
Ö	6-21-76	6		42981				E	lev.: Gr				
$\subseteq$	Date Completed		Oil P	urchaser				] ,	)F		кв 1255		
	7-2-76			CASING	RECORD			<u> </u>					
	Report of all string	se set — surface	intermediate	production e	to.								
	Purpose of string	Size hole drilled	Size casing set		T		Type cement		Sacks	T	Type and percent odditives		
										T			
		12½''	8 5/8"	20#	394'	50/	′50 poz.		290 sx	•	3% cc 2% ge		
						_				-			
$\supset$													
		LINER RECORD					PERFORATION RECORD						
	Top, ft.				Shots	Shots per ft.		Size & type			Depth interval		
										-			
	-	TUBING RECO							<u>.</u>				
$\cup$	Size	Setting depth	Packer	set at									
			CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD						
		Amo	unt and kind of	material used			<del></del>			Depth	interval treated		
ر													
										•			
				<u></u>									
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water		LLI-	Gas-o	il ratio		
$\bigcirc$	Disposition of gas (vented	, used on lease or	sold)	15. ]		MCF	Producing i	nterval	bbls.	1	СЕРВ		
							<u> </u>						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If con. dential custod is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kar 56044.

Perator Rains & Williamson Oil Co., Inc.	Dry Hole			
Well No. Lease Name			Dry note	
#1 Rerick				
s_5t_33Sr_1w				
WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
DST #1 - 4288-4298, 30 (30) 60 (30).  Fair blow. Rec. 60' thin salty mud, 120' muddy saltwater. FP's 15-31, 47-78. IBHP 1436. FBHP 1405.  Temp. 118°.	ТОР	воттом	E. Log Tops  Tarkio Howard Severy Sand Topeka Kansas City BKC Solid Miss. Kinderhook Simpson LTD	1827 2026 2128 2178 3258 3529 3911 4232 4299 4303
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	Rains Pre	Signature es i dent Title -28-78 Date	