

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4207
Name Annaco Incorporated
Address 101 Park Ave., #310
City/State/Zip Okla. City, OK 73102

Purchaser.....

Operator Contact Person Wm. W. London
Phone 405-232-3174

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Wm. W. London
Phone 405-232-3174

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-15-85 7-24-85 7-25-85
Spud Date Date Reached TD Completion Date

4385'
Total Depth PBTD

10 jts. 8 5/8"
Amount of Surface Pipe Set and Cemented at 314 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,832

County Sumner

NW NE SE Sec. 26 Twp. 33S Rge. 1 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

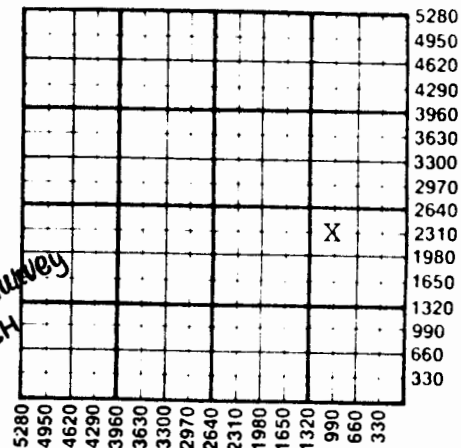
Lease Name Theurer Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1221 KB 1226

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2310 Ft North from Southeast Corner
(Stream, pond, etc.) 2970 Ft West from Southeast Corner
Sec 26 Twp 33S Rge 1 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with aged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Annaco Incorporated Lease Name..... Theurer Well #..... 1

Sec..... 26 Twp..... 33S Rge..... 1 ☐ East
☒ West County..... Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3994'-4010', open 15 minutes, shut-in 30 minutes, re-open 30 minutes, shut-in 1 hour, Rec. 450' of sulphur water. IFP 29-98 psi, ISIP 1525 psi, FFP 98-216 psi, FSIP 1545 psi, Mud hydrostatic 1935 psi.

Name	Top	Bottom
Stalnaker	2800	2924
Layton Sd.	3236	3286
Kansas City	3286	3494
Marmaton	3604	
Miss. Chat	3927	3936
Miss. Solid	3936	4302
Kinderhook Shale	4302	4338
Woodford Shale	4338	4377
Simpson Sd.	4377	TD

AUG 07 1985

State Geological Survey
WICHITA BRANCH

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and
Surface hole	Drilled 11 1/2"	Set (in O.D.) 8 5/8"	Lbs/Ft. 24	Depth 314'	Cement Class H	Used 220	Percent Additives 3% CaCl ₂
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PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production | Producing Method