

KANSAS

State Geological Survey  
WICHITA BRANCHWELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 191 — 21,124  
County Number

Operator

Kansas Oil Corporation

Address

#250 N. Rock Rd., Suite 300, Wichita, KS 67206

Well No.

Lease Name

#1

Turek

Footage Location

990

feet from ~~XXX~~ (S) line

330

feet from (E) ~~XXX~~ line

Principal Contractor

Spartan Drilling

Geologist

Robert L. Laymon

Spud Date

10/7/80

Date Completed

10/18/80

Total Depth

4401'

P.B.T.D.

Directional Deviation

None.

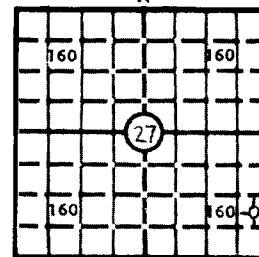
Oil and/or Gas Purchaser

D &amp; A

S. 27 T. 33 R. 1W E

Loc. NE SE SE

County Sumner

640 Acres  
N

Locate well correctly

Elev.: Gr. 1210'

DF 1216 KB 1218'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent<br>additives |
|-------------------|-------------------|------------------------------|-----------------|---------------|-------------|-------|-------------------------------|
| Surface           |                   | 8 5/8"                       |                 | 260'          | common      | 200   | 2% gel 3% CaCl                |
|                   |                   |                              |                 |               |             |       |                               |
|                   |                   |                              |                 |               |             |       |                               |
|                   |                   |                              |                 |               |             |       |                               |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

## TUBING RECORD

| Size | Setting depth | Pecker set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

D &amp; A

|                                                    |  |                                                     |                        |                    |                           |
|----------------------------------------------------|--|-----------------------------------------------------|------------------------|--------------------|---------------------------|
| Date of first production                           |  | Producing method (flowing, pumping, gas lift, etc.) |                        |                    |                           |
| RATE OF PRODUCTION<br>PER 24 HOURS                 |  | Oil<br><br>bbls.                                    | Gas<br><br>MCF         | Water<br><br>bbls. | Gas-oil ratio<br><br>CFPB |
| Disposition of gas (vented, used on lease or sold) |  |                                                     | Producing interval (s) |                    |                           |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Kansas Oil Corporation

Lease Name

Well No.

#1

Turek

Dry Hole

S27 T 33 R 1W E

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

White Cloud  
Heebner  
Stalaker  
Kansas City  
B/KC  
Marmaton  
Cherokee  
Miss.  
Kinderhook  
Stimpson Sand  
TD

1830  
2479  
2862  
3328  
3505  
3601  
3758  
3978  
4286  
4356  
4401

DST#1, 4310-51, Stimpson, 30-30-30-30, Rec. 60' GIP, 10' SO & 5CM, IHP 2188 psi., IFP 55-55 psi., ISIP 133 psi., FFP 55-55 psi., FSIP 111 psi., FHP 2100 psi.  
DST#2, 4348-61, Stimpson, 30-60-30-60, Rec. 360' SW, IHP 2188 psi., IFP 88-122 psi., ISIP 1625 psi., FFP 166-188 psi., FSIP 1625 psi., FHP 2111 psi.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Michael R. Bryan

Title

6/10/81

Date