

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 5002Name: George R. Jones, Inc.Address: PO Box 970City/State/Zip: Wichita, Kansas 67201-0970

Purchaser: _____

Operator Contact Person: George R. JonesPhone: (316) 262-5503Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Bob Hammond

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____04-21-01 04-29-01 4-29-01Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION

API No. 15 - 007-22644-0000County: Barber County, KansasNE NW Sec. 3 Twp. 33 S. R. 10 East West660 feet from S / N (circle one) Line of Section1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: R. Rucker Well #: 1

Field Name: _____

Producing Formation: NoneElevation: Ground: 1433' Kelly Bushing: 1441'Total Depth: 4770' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 213 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 7/12/02
(Data must be collected from the Reserve Pit)Chloride content 58,000 ppm Fluid volume 1400 bblsDewatering method used Haul Water

Location of fluid disposal if hauled offsite: _____

Operator Name: George R. Jones, Inc.Lease Name: Lichlyter #2-4 License No.: 5002Quarter SE Sec. 4 Twp. 33 S. R. 10 East WestCounty: Barber Docket No.: D-24,136

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: GR JonesTitle: President Date: 5/4/01Subscribed and sworn to before me this 4th day of May2001Notary Public: Cindy JonesDate Commission Expires: May 15, 2003

KCC Office Use ONLY

 Letter of Confidentiality Attached If Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC DistributionCINDY JONES
NOTARY PUBLIC

Operator Name: **George R. Jones Inc.**Lease Name: **R. Rucker**Well #: **1**Sec. **3** Twp. **33** S. R. **10** East WestCounty: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy) Yes No

List All E. Logs Run:

Log-Tech Radiation Guard Log Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3464	-2023
Douglas Sand	3510	-2069
Lower Douglas Sand	3594	-2153
Kansas City	3967	-3526
Stark Shale	4140	-2699
Cherokee Shale	4348	-2907
Mississippi Chert	4409	-2968
Kinderhook	4632	-3191
Viola	4722	-3281
TD	4770	-3329

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	213'	60/40 Poz	160	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. D & A	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETION		Production Interval		

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
	<input type="checkbox"/> Other (Specify)			