

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 007.20 — 834
County Number MAY 8 0 REC'D

Operator

George R. Jones

Address

Suite 1310, 125 No. Market, Wichita, Kansas 67202

Well No.

1

Lease Name

Miller

Footage Location

660 feet from (N) ~~SE~~ line

1980

feet from ~~SE~~ (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Lee Poulsen

Spud Date

Nov. 20, 1979

Date Completed

Jan. 9, 1980

Total Depth DTD

4566'

P.B.T.D.

Directional Deviation

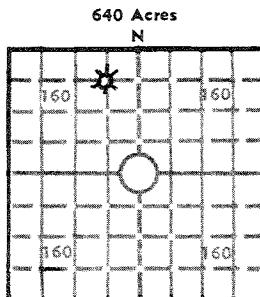
Oil and/or Gas Purchaser

shut in gas well

S. 36 T. 33S R. 10~~E~~ ~~WXX~~

Loc. C NE NW

County Barber

Elev.: Gr. 1369'
DF KB 1374'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	245'	Common	200	2% ael 3% c.c.
Production	7-7/8"	4-1/2"	10.5#	4553'	Reg. Posmix	150	18% salt sat. 3/4 x 1% CFR-2
							1200# Oxsalt 20 bbls Pre-Flush ahead cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none				Open Hole	

TUBING RECORD

Size	Setting depth	Packer set at		
2-3/8"	4528'	none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated with 250 gal. 28% MCA and 750 gal. 15% MCA	4553' - 4566'
Frac'd with 750 bbls Versagel, 185 sks 20/40 sand; 80 sks	
10/20 sand @ 15 bbls/min.	

INITIAL PRODUCTION

Date of first production shut in	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil trace condensate bbls.	Gas COF 2015 MCF	Water 60 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 4553' - 4566'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

George R. Jones

DRY HOLE, SWDW, ETC.:

Well No.	1	Lease Name	Miller	gas well
S	36	T	33	R 10 XX W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4549' - 4565' 30" 30" 30" 30" slid test tool 25' to bottom Very weak blow throughout flow periods. Rec. 120' mud Tool was plugging throughout test - missrun.			Heebner Brn. Ls. K.C. Stark B/KC Cher. Sh. Miss. RTD	3527 (-2153) 3963 (-2589) 4084 (-2710) 4226 (-2852) 4294 (-2920) 4464 (-3090) 4546 (-3172) 4566 (-3192)
DST #2: 4550' - 4566' Slid test tool 15' to bottom 30" 30" 60" 60" Weak blow, increasing to strong at end of first flow Gas surfaced in 40" of 2nd opening.				
Gauged: 45" 5320 CFGPD 50" 6550 CFGPD 60" 7510 CFGPD				
Rec. 120' GCM Flow pressures: 110-110# 73-73 # sip: 1699#- 1783#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Operator

Title

April 16, 1980

Date