

AFFIDAVIT AND COMPLETION FORM WICHITA BRANCH ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR George R. Jones API NO. 15-007-21,294
 ADDRESS 125 N. Market, Suite 1310 COUNTY Barber
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON George R. Jones LEASE Harbaugh "A"
 PHONE 316/262-5503

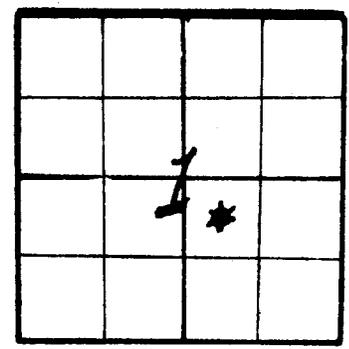
PURCHASER Getty Gas Gathering, Inc. WELL NO. 1
 ADDRESS Box 3000 WELL LOCATION C NW SE
Tulsa, OK 74102 660 Ft. from North Line and
 660 Ft. from West Line of
 the SE/4 SEC. 1 TWP. 33S RGE. 10W

DRILLING CONTRACTOR Beredco, Inc.
 ADDRESS 401 E. Douglas, Suite 402
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4765' PBDT 4679'

SPUD DATE Oct. 19, 1981 DATE COMPLETED Nov. 28, 1981
 ELEV: GR 1380DF KB 1392'



WELL PLAT
 (Quarter or Full) Section - Please indicate.

KCC _____
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~Used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	371'	Common	275	3% c.c.
Production	7-7/8"	4-1/2"	10.5#	4756'	50/50 Posmix	200	18% gel 3/4 x 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4	jet	4356 - 4360
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4363'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. MCA	4356 - 4360
12,000 gal. Versagel, 5000# 20/40 sand	

TEST DATE:		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gas	Water	Gas-oil ratio	
December 1, 1981	Flowing	750			A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio	
		bbbls. MCF			CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
			4356 - 4360		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4328-4380 30" 45" 60" 60" GTS 5"			K.B. 1392'	
1st open: 5" 177 MCFGPD			Topeka	3059 (-1667)
10" 222 MCFGPD			Heebner	3398 (-2006)
15" 285 MCFGPD			Douglas Ss	3447 (-2055)
20" 337 MCFGPD			Lansing	3797 (-2405)
30" 362 MCFGPD			Kansas City	3924 (-2532)
2nd open: 10" 522 MCFGPD			Stark Shale	4083 (-2691)
20" 461 MCFGPD			Cherokee	4293 (-2901)
30" 436 MCFGPD			Miss.	4355 (-2900)
40" stab. @ 424 MCFGPD			Kinderhook	4596 (-3204)
rec. 50' gas and sl. OCM; 90' watery mud;			Viola	4680 (-3288)
90' OGC muddy water, 7% oil, 10% mud;			Simpson (drlg top)	4749 (-3357)
90' HOGCW - 5% oil; 180' gsy sw w/sl. oil stain			DTD	4765 (-3350)
chlorides 67,000			LTD	4730 (-3300)
ifp 194 - 216				
ffp 226 - 194				
isip 1398				
fsip 1345				
hyd. 2145 - 2047				
temp. 130°				
DST #2: 4738 - 4761 30" 45" 60" 60"				
st. blow - rec. 3340' SW				
ifp 254 - 956				
ffp 1306 - 1575				
isip 1762				
fsip 1762				
hyd. 2310 - 2289				
temp. 128°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

George R. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE Harbaugh 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF December 1981

[Signature]
NOTARY PUBLIC
Wilma E. Clark

MY COMMISSION EXPIRES: August 5, 1984

