



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy Okla., Inc.
Address 120 South Market Suite 320
City/State/Zip Wichita, Kansas 67202

Purchaser: Phenix Transmission Company
120 S. Market, Suite 320

Operator Contact Person David Cargo
Phone 316-262-1191

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jerry Knobel
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/11/85 3/20/85 5-11-85
Spud Date Date Reached TD Completion Date
4,688'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 288 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,014

County Barber

C SW/4 Sec 4 Twp 33S Rge 10W ☐ East ☒ West

1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

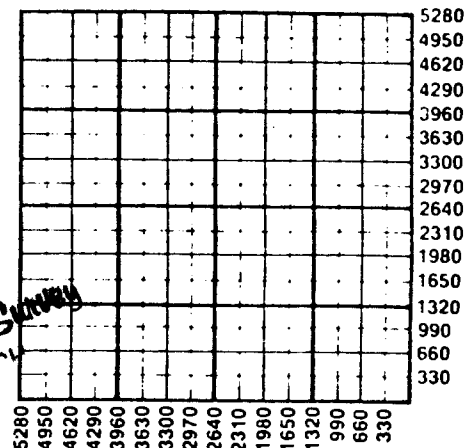
Lease Name Blick Well # 1-4

Field Name

Producing Formation Mississippian

Elevation: Ground 1524' KB 1529'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Lucille Blick, Sharon, Ks. 67138
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Chapman Energy Okla., Inc. Lease Name Blick Well # 1-4Sec. 4 Twp. 33S Rge. 10W ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 (Emporis) 2719-2775', 30-30-30-30, wk blow, Rec. 15' DM, ISIP: 1004, FP: 91-81 /91-81, FSIP: 943, IHP: 1378, FHP: 1358.

DST #2 (Mississippian) 4525-4542, 30-45-45-60, Strong blow, Rec. 2050' gas in pipe & 15' DM, IF: 68-29, FF: 29-29, ISIP: 486#, FSIP: 729#, IHP: 2309, FHP: 2309.

Name	Top	Bottom
Heebner	3582'	-2053'
Dg. Sh.	3614'	-2085'
Dg. Sd.	3702'	-2173'
Lansing	3819'	-2290'
Stark	4256'	-2727'
B/KC	4318'	-2789'
Marmaton	4330'	-2801'
Pawnee	4404'	-2875'
Ft. Scott	4468'	-2939'
Cherokee Sh.	4486'	-2957'
Miss. Lm.	4516'	-2987'
Miss. Cht.	4529'	-3000'

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
Estimated Production Per 24 Hours	Oil 14.4 Bbls	Gas 350 MCF	Water 5 Bbls/Hr. Fluid	Gas-Oil Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold - SI. WOPL ☐ Other (Specify)
☐ Used on Lease

...4529-39'.....

Surface	12 1/4"	8 5/8"	24"	295'	Common	200	3% CC 2% Gel
Production	7 7/8"	4 1/2"	10.5"	4680'	Class A	150	8% Gel 2/10% HR4 10% Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4529-39'	Perf: 250 gals. Musol wtr. Acidize: 1000 gals., 10% mud acid, KCl gelled wtr.	

LOG RECORD Size 2-3/8" Set At 4585' Packer at Liner Run ☐ Yes ☐ No