

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 007 — 21,091
County Number

Operator

Robinson Oil Co.

Address

737 R. H. Garvey Bldg. Wichita, Kansas 67202

Well No.	Lease Name
#1	Landwehr "B"

Footage Location

2310 feet from (N) ~~XX~~ line 990' feet from (E) ~~XX~~ line

Principal Contractor	Geologist
Sweetman Drilling, Inc.	Raymond Goodin

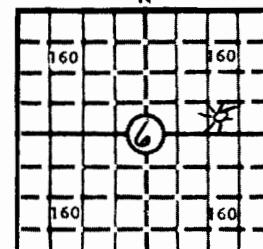
Spud Date	Date Completed	Total Depth	P.B.T.D.
1/6/81	4/02/81	4622	4600

Directional Deviation	Oil and/or Gas Purchaser
0	Non Producing - Shut in

S. 6 T. 33 R. 10 ~~E~~ W

Loc. C SW SE NE

County Barber

640 Acres
N

Elev.: Gr. 1566

DF 1572 KB 1576

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	273'	Common	250	2% gel/3% CC
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	4621'	Common	150	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2 jets	4565-4570

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4570	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. 10% Acetic acid w/2 gal soap	4565-4570

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
Shut In	Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbis.	Gas 200 MCF	Water 0 bbis.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 4565-4570				
Sold					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

EXHIBIT "A"

Operator

ROBINSON OIL COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Landwehr "B"	Gas
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S 6 T 33 R 10 E W C SW SE NE, Barber Co., Kansas

WELL LOG

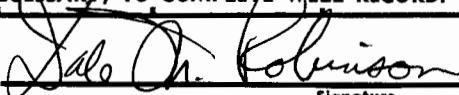
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Cherokee Sand) 0 30" SI 45" 0 60" SI 60" GTS in 8" Gauged 86,300 CF/D in 20" & 94,500 CF/D in 30" on preflow; 78,100 CF/D on main flow, stabilized. Rec. 70' GCM IFPS 68#-54# FFPS 54#-40# ISIBHP 1634# FSIBHP 1525#	4490	4555	Log Tops: Heebner Douglas Sand Lansing Kansas City Stark Cherokee Shale Cherokee Sd. Mississippian Log T.D.	3636 3650 3840 4141 4297 4522 4547 4564 4622
DST #2 (Mississippian) 0 30" SI 45" 0 60" SI 75" Strong blow Gauged 194,000 CF/D increasing to 21,000 CF/D on preflow. Gauged 211,000 CF/D on main flow decreasing to 194,000 CF/D in 10" Stablized at 194,000 CF/D. Rec. 30' GCM; 60' muddy water and 600' clean SW. IFPS 95#-163# FFPS 163#-300# ISIBHP 874# FSIBHP 874#	4565	4580		
Red Bed & Shale Lime & Shale Lime T.D.	0 1625 4555 4620	1625 4555 4620		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Owner

Title

April 7, 1981

Date