15-007-20047-R

State Geolo	gical	" Sury	(2)					Ó)				
KANSAS DRIEVERS LOG									s.	<u>8</u> т	33	_R.10W W	
 API No. 15 —_	00	7	_	20,	047-A					oc		**	
	Co	unty	_		nber				ے ل	ountyE	Barb	er	
Operator									Τ ~	ounty		Acres	
National O	il C	ompany	Y						4	_	<u> </u>	N T T T	
200 W. Dou	നിമയ	Suit	te 5	50.	Wichita	a. KS 6'	7202)	1	160	+	60	
Well No.		ase Name			WII CITE C	<u> </u>		• .	1				
1		Newto	on S	WDW							$\Box 7$		
Footage Location	387			,						- -		₹ ┤┤ ┤ │	
1320 feet from	2NA) (S)	fine			660 feet from XX (W) line					160	+		
	Principal Contractor									- -	-		
Spud Date				Total	Total Depth P.B.T.D.					Locate well correctly 1534			
September	11,	1978								Elev.: Gr.			
Date Completed	2.3	1078		Oil P	urchaser				DF			кв 1540.	5
September	23,	19/0		<u> </u>						· · · · · · · · · · · · · · · · · · ·			
					CASING	RECORD							
Report of all strin	gs set—	– surface,	interme	ediate,	production, e	tc.							
Purpose of string	Size	hole drilled	Sixe co (in (sing set 0.D.)	Weight lbs/ft.	Setting depth	1	Type cement		Sacks		Type and perce additives	nt
Surface			8 - -5	/8		242							
Production	4½		i		2237	50/50 Poz		z	200				
									+		-		
	LIN	ER RECOR	RD	-	I			PEI	RFORAT	TION RE	CORD		
Top, ft.	Bottom,	Bottom, ft. Sc			ement	Shots	Shots per ft.			Size & type		Depth interval	
						2	0		Je	ts		2012-82	
TUBING RECORD						2	22		Jets			1944-201	1
Sixe 2"	Setting depth Po			Packer s	set at	1	15			Jets		1872-191	.6
		Α	CID, I	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
		Amou	int and	kind of	material used						Depth	interval treated	
1500 gal 1	58 a	aid										; 1944-2	011
1300 yai 1	<u> </u>	CIU	····							1 1	12-	1916	
											-		
					INITIAL PI	RODUCTION				L			
Date of first production		·	1	Producin	g method (flov	ving, pumping,	gas lift,	, etc.)					
PATE OF PROPULATION	To	Dif			Gos		Ī	Vater			Gas-oil	ratio	
PER 24 HOURS				bЬ	ls.		MCF			bbls.			CFPB
Disposition of gas (vente	d, used	on lease or	sold)					Producing	interval	(s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas *6044.

perator National Oi	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWDW								
Well No.									
1	Newton SWDW								
s <u>8 t 33 r 10W</u>	e ₩ C E/2 SW		<u> </u>	L					
Show all important zones cluding depth interval tes	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:								
FORMATION D	ESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received		Hin	Signofure Signofure						
			e-President						
			Oct	tober 10, 1978					
				Date					