

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

17-33-1041
ACO-1 WELL HISTORY
Compt. *[Signature]*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5120 EXPIRATION DATE 6-30-83

OPERATOR Range Oil Company, Inc. API NO. 15-007-21,525

ADDRESS 240 Page Court, 220 W. Dougals COUNTY Barber

Wichita, Kansas 67202 FIELD Traffas SE

** CONTACT PERSON John Washburn PROD. FORMATION Mississippian
PHONE 316-265-6231

PURCHASER Total Petroleum(Oil) Peoples Natural Gas(Gas) LEASE Stewart "A"

ADDRESS 6701 N. Broadway 25 Main Place WELL NO. 3

OK City, OK 73116 Council Bluffs IA. WELL LOCATION

DRILLING Range Drilling Company, Inc. 51501 590 Ft. from South Line and

CONTRACTOR 240 Page Court, 220 W. Douglas 2015 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 33S RGE 10 (E) (W)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4684 PBTB None

SPUD DATE 11-26-82 DATE COMPLETED 12-7-82

ELEV: GR 1555 DF KB 1563

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-17810

Amount of surface pipe set and cemented 364 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil & Gas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

State Geological Survey
WICHITA BRANCH

	17		
	*		

KCC
KGS
SWD/REP
PLG.

W01 - EE - P1

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Range Oil Company, Inc. LEASE Stewart "A" SEC. 17 TWP. 33 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Log Tops	
Check if no Drill Stem Tests Run.				Heeb	3682 (-2119)
				Lans	3948 (-2385)
				KC	4186 (-2623)
				Swope	4360 (-2797)
				Hertha	4392 (-2829)
				BKC	4419 (-2856)
				Paw	4534 (-2971)
				Ero Miss.	4608 (-3045)
				MCT	4614 (-3051)
				Mdol	4667 (-3104)
				RTD	4683 (-3120)
				LTD	4684 (-3121)
DST #1 4610-4633; Mis-run DST #2 4609-4653; Mis-run; Packer failure DST #3 4618-4653; Mis run; Packer failure					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
SQZ. w/100sx Common		4650-4651
2000gal. 15%NE + Frac w/965BBL 30#Versagel & 350sxs		4616-4641
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
1-5-83	Pump & Flow	
Estimated Production -I.P.	OH	Gas
	18 bbls.	25 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	% 20	bbls. CFPB
Perforations		4616-4641

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	364	Common	250	3% CaCl
Production	7 7/8	4 1/2	9.5	4682	Common	100	10% SALT, 2% CaCl, 10% G11/Sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4650-4651
Size	Setting depth	Packer set at	1		4616-4641