

TYPE

# State Geological Survey

## WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached. .

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>8394</u>	EXPIRATION DATE	<u>June 30, 1983</u>
OPERATOR	<u>Oilwell Operators, Inc.</u>	API NO.	<u>15-007-21,673</u>
ADDRESS	<u>408 West Kingsmill, Suite 355A</u>	COUNTY	<u>Barber</u>
	<u>Pampa, Texas 79066-2336</u>	FIELD	<u>Canema</u>
** CONTACT PERSON	<u>Gary Younger</u>	PROD. FORMATION	<u>Mississippian</u>
	<u>PHONE 316-263-2043</u>		Indicate if new pay.
PURCHASER	<u>Peoples Natural Gas Company</u>	LEASE	<u>Cummings</u>
ADDRESS	<u>Suite 748, R.H. Garvey Bldg.</u>	WELL NO.	<u>1</u>
	<u>300 W. Douglas</u>	WELL LOCATION	<u>330' FNL &amp; 330' FWL</u>
	<u>Wichita, Kansas 67202-2990</u>		
DRILLING CONTRACTOR	<u>H-30, Inc.</u>	<u>330</u> Ft. from <u>North</u> Line and	
ADDRESS	<u>251 North Water, Suite 10</u>	<u>330</u> Ft. from <u>West</u> Line of	
	<u>Wichita, Kansas 67202</u>	these <u>SE/4</u> (Qtr.) <u>SEC 19</u> <u>TWP 33 S</u> <u>RGE 10 (W)</u> .	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC _____
			KGS <input checked="" type="checkbox"/>
			SWD/REP _____
			PLG. _____
			NGPA _____

TOTAL DEPTH 4735' PBDT 4721'  
 SPUD DATE 10/14/83 DATE COMPLETED 10/22/83  
 ELEV: GR 1556' DF 1567' KB 1568'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 374' DV Tool Used? None.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil - Gas. Other completion \_\_\_\_\_. NGPA filing 103.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

that: R. B. Collinsworth, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

Side TWO

 OPERATOR Oilwell Operators, Inc. LEASE NAME Cummings SEC 19 TWP 33 RGE 10 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing and  
 shut-in pressures, and recoveries.

 Show Geological markers,  
 logs run, or other  
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed	0'	379'		
Shale	379'	1097'		
Red Bed & Shale	1097'	1664'		
Shale & Lime	1664'	1788'		
Shale	1788'	2375'		
Lime & Shale	2375'	2634'		
Shale	2634'	2800'		
Shale & Lime	2800'	3030'		
Lime & Shale	3030'	3248'		
Shale	3248'	3698'		
Lime & Shale	3698'	3938'		
Shale & Lime	3938'	4154'		
Lime & Shale	4154'	4590'		
Lime	4590'	4690'		
Lime & Shale	4690'	4735'		
Rotary Total Depth	4735'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals of FE Acid	4623' - 4659'
35,000# and 36,000#	4623' - 4659'

Date of first production	& Tank Battery	Producing method (flowing, pumping, gas lift, etc.)	Gravity
waiting on gas connections		Flowing	25.9 @ 60°
Estimated	Oil 45	Gas 200 MCF	Water % 65
Production-I.P.			Gas-oil ratio 4444
Disposition of gas (vented, used on lease or sold)	Sold		4623' - 4659'

## Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	374	Lite Class A	175 100	2% cc 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4747'	50/50 poz	200	10% salt, .5% CFR2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4623' - 4659'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4550'	---			