

19-33-10W ^{Wet} PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5120 EXPIRATION DATE _____

OPERATOR Range Oil Company, Inc. API NO. 15-007-21,526

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Barber

Wichita, Kansas 67202 FIELD Traffas SE

** CONTACT PERSON John Washburn PROD. FORMATION Mississippian

PHONE 316-265-6231

PURCHASER Total Petroleum LEASE Stewart

ADDRESS 6701 North, Broadway WELL NO. 4

Oklahoma City, Oklahoma 73116 WELL LOCATION _____

DRILLING Range Drilling Company, Inc. 610 Ft. from North Line and

CONTRACTOR 240 Page Court, 220 W. Douglas 380 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 19 TWP 33S RGE 10W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS ☒

TOTAL DEPTH 4704 PBTD _____ SWD/REP _____

SPUD DATE 11-13-82 DATE COMPLETED 11-24-82 PLG. _____

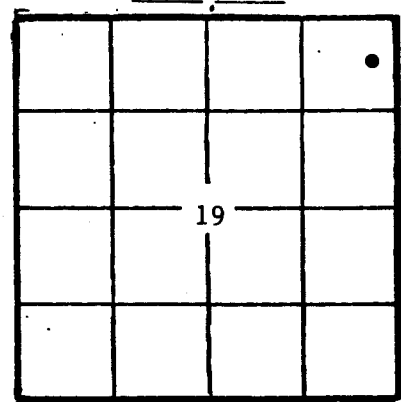
ELEV: GR 1558 DF _____ KB 1566

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 367 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Acid, Fracture, Shot, Cement Squeeze Record



Amount and kind of material used			Depth interval treated	
500 gal. 15% FE + Frac w/892 BBL w/200 X 16/30 & 100Sx 10/20			4629-4644	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity	
12/18/82		Pumping		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
24	bbls.	MCF	26	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
			CFPS	

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

W 15-007-21,516

Spl. Datum: E. Log Datum Struct. Date EST. 11 DAYS
 Comp.

C.G.				
NE				
AD. SD.				
HD.				
SE				
TOP				
HEEB.	3700	-2134	3701	-2135 2 ↑
HO. SD.				
HO. LS.				
IA				
ST				
LANS.	3966	-2400	3962	-2396 10 ↓
PE. SD.				
KC	4200	-2634	4198	-2632 6 ↓
SWOTE	4371	-2805	4371	-2805 5 ↓
HERTHA	4403	-2837	4403	-2837 5 ↓
BKC	4431	-2865	4431	-2865 7 ↓
TV				
S				
K				
CT				
BV				
IT	4628	-3062	4627	-3061 20 ↓
S				
ED	4704	-3138		
LTD			4703	-3137

11-13-82 MIRT
 11-14-82 7:00 AM. WOL
 11-15-82 7:00 AM. DELG @ 940 3/4" @ 374 1/4" @ 893
 11-16-82 7:00 AM. DELG @ 1858 1/4" @ 1168 3/4" @ 1469 1/4" @ 1180
 11-17-82 7:00 AM. DELG @ 2556 1/4" @ 1344 1/4" @ 2829
 11-18-82 7:00 AM. DELG @ 3250 2 3/4" @ 3039 2 1/4" @ 316 2 1/2" @ 3314
 11-19-82 8:00 AM. DELG @ 3730 2 1/4" @ 3466 2 3/4" @ 3768
 11-20-82 8:00 AM. DELG @ 4200 3 1/4" @ 4096 3 1/4" @ 4335
 11-21-82 8:00 AM. PTD 4470 Changing pump liner
 11-22-82 8:00 AM. PTD 4654 Preparing for DST(1)
 11-23-82 8:00 AM. PTD 4684 Running DST(2)
 DST(1) 4605-4654 30-30-60-90 GTS in 15" of 2" Open-Stroke 16,700 CF6 Rec: 200' GFSOCM (5% Oil) + 60' OGCM (40% Oil) IFP 63-63 ISIP 1499 FFP 63-74 FSIP 1535 T: 125°F
 11-24-82 7:00 AM. RTD 4704 Setting 4 1/2" csg Ran Great Guns E-Log DST(2) 4654 84 30-30-60-90 Blow: string Rec: 1300' GI 150' OGCM (45% Oil) + 60' OMW (4% Oil, 4% Mud) + 120' SW (88,000 ppm) IFP 95-127 ISIP 829 FFP 127-180 FSIP 925 T: 125°F

4 1/2" Csg. @ 4703 w/ 100sx Range cement

late 25-82 7:00 AM. RTD 4704 Ran 4 1/2" csg @ 4703 w/ 100sx Range cement Plug down @ 1:30 PM on 11-24-82; Plug

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	367	Common	250	3% CaCl
Production	7 7/8	4 1/2	9.5	4703	Common	100	2% CaCl+5% Salt+ 2% Gel+6# Gil/Sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4629-4644

TUBING RECORD		
Size	Setting depth	Packer set at