

5

20-33-10W  
91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) \*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6/30/84

OPERATOR Range Oil Company, Inc. API NO. 15-007-21,670

ADDRESS 220 West Douglas, 240 Page Court COUNTY Barber  
Wichita, Kansas 67202 FIELD Traffas

\*\* CONTACT PERSON John Washburn PROD. FORMATION Mississippian  
PHONE (316) 265-6231 Indicate if new pay.

PURCHASER Total Petroleum, Inc. (oil) LEASE Stewart ☒

ADDRESS 6701 N. Broadway Okla. City, Ok 73116 WELL NO. #5  
Peoples Natural Gas Company (gas) WELL LOCATION Ctr NE NW  
25 Main Place Council Bluffs, IA 51501 660 Ft. from North Line and  
DRILLING CONTRACTOR Range Drilling Company, Inc. 1980 Ft. from West Line of  
ADDRESS 220 West Douglas, 240 Page Court the NW (Qtr.) SEC 20 TWP 33S RGE 10E (W)  
Wichita, Kansas 67202

PLUGGING None

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4683 PBDT None

SPUD DATE 10-4-83 DATE COMPLETED 12/15/83

ELEV: GR 1542 DF \_\_\_\_\_ KB 1547

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-17810

Amount of surface pipe set and cemented 367 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion Oil & Gas NGPA filing Yes

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

H. G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
	*		
	20		

(Office Use Only)

KCC ☒  
KGS ☒

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

W01-EE-00

ACO-1 Well History

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Steward

SEC 20 TWP 33S RGE 10

(E)

(W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. Log Tops

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1 (4580-4632) 30-30-60-60; GTS in 25"-Stab in 70" @ 33,900 CFG w/ tract oil; IFP 83-72; ISIP 1537; FFP 52-52; FSIP 1506; T: 118°F DST #2 (4633-4657) 30-30-60-60; GTS in 5"-Stab in 90" @ 41,000 CFG; Rec: 1850' Gassy Oil + 130' SW (110,000 ppm); IFP 203-364; ISIP 1506; FFP 447-727; FSIP 1506; T: 123°F			Heebner Lansing Kansas City Swope Hertha BKC Pawnee Mct Mdol RTD LTD	3675 (-2128) 3958 (-2411) 4179 (-2632) 4350 (-2803) 4383 (-2836) 4410 (-2863) 4524 (-2977) 4618 (-30) 4659 (-31) 4683 (-3136) 4685 (-3138)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
SQZ 75 sx. Class H Cmt w/10% NaCl, 2% Gel & 0.6% F.L.A.				4670-4671 & 4579-4580	
Ac 200 Gal 15% H873, Frac w/416 BBL TF(17,000 Gas KanFrac III				4630-4644	
&500 Gal NaCl wtr flush)&310 sx. SD(135-20/40&175-10/20)					
Date of first production 12/15/83		Producing method (flowing, pumping, gas lift, etc.) Flowing and Pumping		Gravity	
Estimated Production-I.P.	ON 21	Gas 30	Water 32	Gas-oil ratio 1.43	MCFPS
Disposition of gas (vented, used on lease or sold) Sold			4630-4644 Perforations		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23	367	Common	250	3% CaCl
Production	7 7/8	4½	9.5	4679	Common	100	1% CaCl, 2% Gel, 10% NaCl, 10# Gil/Sx, 0.75% F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4670-4671
TUBING RECORD			4	DP	4579-4580
Size 2 3/8	Setting depth 4739 KB	Packer set at none	1	DP	4630-4644